

SAN JOAQUIN REGIONAL TRANSIT DISTRICT  
BOARD OF DIRECTORS MEETING – NOTICE AND AGENDA  
10:00 A.M. ON FRIDAY, AUGUST 18, 2023

The Board of Directors of the San Joaquin Regional Transit District (RTD) will hold a regular meeting at 10:00 a.m. on Friday, August 18, 2023, in the Boardroom of RTD's Downtown Transit Center, 421 East Weber Avenue, Stockton, California. Please visit <https://sanjoaquinrtd.com/board-of-directors/board-meeting-agendas-and-minutes/> for an electronic copy of this document. Materials related to an item on this agenda packet are available for public inspection at the above address.

ACCESSIBLE PUBLIC MEETINGS: RTD is committed to ensuring that all meetings are accessible regardless of an individual's ability or access method. RTD will make all reasonable accommodations for persons with disabilities to participate in this meeting. Upon request to the Chief Executive Office, RTD will provide agenda materials in appropriate alternative formats or disability-related modification or accommodation, including auxiliary aids or services, to enable individuals with disabilities to participate in public meetings. Please send a written request, including your name, mailing address, phone number, and a brief description of the requested materials, preferred alternative format, auxiliary aid, or service, at least three workdays before the meeting. Requests should be sent to RTD by mail at 421 East Weber Avenue, Stockton, CA 95202, by phone at (209) 467-6613, by fax at (209) 948-8516, or by email to [BoardSupport@sjRTD.com](mailto:BoardSupport@sjRTD.com).

The RTD Board of Directors may take action on each item on the agenda. The action may consist of the recommended action, a related action, or no action. Staff recommendations are subject to action and/or change by the Board of Directors.

*For language assistance, interpreter services, please contact (209) 943-1111. Para información en Español, por favor llame al (209) 943-1111.*

1. CALL MEETING TO ORDER
2. MOMENT OF SILENCE/REFLECTION
3. SAFETY ANNOUNCEMENT
4. PLEDGE OF ALLEGIANCE TO THE FLAG
5. ROLL CALL
6. PUBLIC COMMENT  
All public comments shall be limited to no more than THREE MINUTES. In addition, applause, loud noises, or any other outbursts or disruptions from the

audience are not allowed during or after public comment. Those who violate this protocol may be removed from the meeting at the presiding officer's discretion.

7. SPECIAL PRESENTATIONS

- A. RECOGNITION OF EMPLOYEES OF THE QUARTER  
Special recognition of the Administration, Facilities, Maintenance, and Transportation Employees of the Quarter.
- B. RECOGNITION OF EMPLOYEES YEARS OF SERVICE  
Special recognition of employees for their years of service.

8. REPORTS

- A. CHIEF EXECUTIVE OFFICER UPDATE  
CEO Alex Clifford will provide an oral update on matters of relevance to RTD.
- B. MARKETING UPDATE  
Supervisor of Marketing and Customer Engagement Maximilian Cao will provide event updates, discuss branding and collect feedback /recommendations from the Board.
- C. FINANCIAL UPDATE  
Finance Manager Ravi Sharma will provide July financial reports.

9. INFORMATION ITEMS

Reports are provided for information only. Staff will be available to answer any questions.

- A. QUARTERLY UPDATE OF SOLICITATIONS  
Report of current and anticipated solicitations.
- B. QUARTERLY UPDATE OF CONTRACTS AWARDED  
Report of contracts awarded April 1, 2023, through June 30, 2023.
- C. QUARTERLY UPDATE OF GRANTS AWARDED  
Report of current and pending grants as of June 30, 2023.
- D. FEDERAL LEGISLATIVE UPDATE  
Report of Federal Legislative Updates prepared by Capital Edge Advocacy, Inc.

- E. STATE LEGISLATIVE UPDATE  
Report of State Legislative Updates prepared by Shaw Yoder Antwih Schmelzer & Lange.

10. CONSENT CALENDAR

- A. RESOLUTION: APPROVING THE MINUTES OF THE JUNE 16, 2023, REGULAR BOARD OF DIRECTORS MEETING  
Board approval of minutes.
- B. RESOLUTION: AUTHORIZING THE CEO OR DESIGNEE TO EXECUTE AND FILE GRANT APPLICATIONS, EXECUTE GRANT AGREEMENTS, AND TAKE REQUIRED ACTIONS TO RECEIVE FTA SECTION 5310 GRANT FUNDS FROM THE CALIFORNIA DEPARTMENT OF TRANSPORTATION  
Board authorization for CEO to act on Section 5310 Grant Funds.
- C. RESOLUTION: AUTHORIZING THE CEO TO FILE AND EXECUTE THE REVISED FY 2022-2023 LOW CARBON TRANSIT OPERATIONS PROGRAM APPLICATION FOR THE BUS RAPID TRANSIT EXPANSION – MIDTOWN CORRIDOR PROJECT  
Board authorization of filing and execution of revised funding application.
- D. RESOLUTION: DELEGATING AUTHORITY TO THE FINANCE COMMITTEE TO CONSIDER AND RECOMMEND OPTIONS FOR INVESTING RTD'S RESERVE FUNDS IN INVESTMENT VEHICLES OTHER THAN THE SAN JOAQUIN COUNTY INVESTMENT POOL  
Board authorization to the Finance Committee to recommend investment options to the Board.
- E. ACCEPT AND FILE: APPROVED BOARD OF DIRECTOR'S TRAVEL EXPENSES  
Board acceptance and filing of upcoming Board member travel.
- F. ACCEPT AND FILE: SAN JOAQUIN REGIONAL TRANSIT DISTRICT'S (RTD) PARATRANSIT OPERATIONS STATUS QUARTERLY REPORT  
Board acceptance and filing of Paratransit Operations Status Report.
- G. ACCEPT AND FILE: CHECK REGISTER FOR THE MONTH OF JULY 2023  
Board acceptance and filing of Check Register for July 2023.
- H. ACCEPT AND FILE: SAN JOAQUIN REGIONAL TRANSIT DISTRICT'S (RTD) SOLAR PHOTOVOLTAIC PROJECT CLOSE-OUT  
Board acceptance and filing of RTD's Solar Photovoltaic Project Close-Out.

11. ACTION ITEM

- A. MOTION: CALL A PUBLIC HEARING ON ENERGY SERVICES CONTRACT FOR RTD'S LIGHT-EMITTING DIODE (LED) RETROFIT PROJECT

12. QUESTIONS AND COMMENTS FROM DIRECTORS AND STAFF

13. CLOSED SESSION

- A. PUBLIC EMPLOYEE PERFORMANCE EVALUATION (Government Code Section 54957(b)); Conference with Labor Negotiator (Government Code Section 54957.6)  
Title: Chief Executive Officer  
Negotiator: Board Chair

Following the closed session, the Board of Directors may take action to amend the Chief Executive Officer's Employment Contract and adopt the related salary schedule.

14. OPEN SESSION

- A. CLOSED SESSION REPORT (LEGAL COUNSEL)  
The Board of Directors may take action to amend the Chief Executive Officer's Employment Contract.

15. ADJOURNMENT

**NOTE: THE NEXT REGULARLY SCHEDULED BOARD MEETING WILL BE ON FRIDAY, SEPTEMBER 15, 2023, AT 10:00 A.M.**

DATE POSTED: AUGUST 11, 2023



**LEAD STAFF:**        **ERICKA FRANCO, HUMAN RESOURCES ADMINISTRATOR**

**REPORT:**            **RECOGNITION OF EMPLOYEES OF THE QUARTER**

**I.        SUMMARY**

Employee(s) of the Quarter recognizes staff for their outstanding qualities and contributions towards their department and RTD's goals and mission.

**II.      DISCUSSION/BACKGROUND**

RTD implemented the Employee of the Month (EOM) Program in 2003 to recognize outstanding employees' performance in different departments. Due to the larger number of employees and larger departments after the assumption of County Services, one (1) month was not enough time to properly evaluate qualified employees for the Employee of the Month; therefore, RTD decided to switch to Employee of the Quarter (EOQ). This allows RTD's management team a 90-day period to properly evaluate employees and elect the right candidate.

To be eligible for EOQ, an employee must meet the following basic criteria:

1. No more than one (1) attendance incident in a 90-day period
  - a. Three (3) days of absence = 1 incident
  - b. Two (2) tardies = 1 incident
2. Employed at RTD for at least six (6) months
3. Excellent work ethic and conduct by obeying all work rules (no disciplinary action pending or in effect)
4. No preventable accidents (District vehicle and/or personal industrial injury)
5. Not a recipient of the EOQ in the last two quarters
6. Good uniform appearance (Maintenance, Facilities, and Transportation Depts. only)
7. No emergency ask-offs (Maintenance Dept. only)
8. No valid internal/external complaints/road calls (Maintenance Dept. only)
9. No repeat repairs/comebacks (Facilities Dept. only)
10. Customer comments – review of complaint file for positive and negative complaints (Transportation Dept. only)

RTD selects EOQs based on the following criteria:

1. Takes initiative, accepts, and carries out additional responsibilities beyond regular job assignments.
2. Provides exceptional internal and external customer service by being courteous and helpful.
3. Projects a positive image and has a helpful and cooperative attitude.
4. Exemplifies trustworthy and ethical behavior.

5. Promotes a positive work environment.
6. Comes to work on time daily.

The EOQs are selected as follows:

1. Management and employees will submit their nomination.
2. Human Resources will review the nominations to identify if the employee meets the qualifications.
3. HR will present the final qualified candidates to the management team for selection at a monthly meeting.
4. Nominees are selected as EOQ when they receive at least a 2/3 majority of the votes cast by management team members.

Every EOQ will receive the following:

1. \$100.00 Amazon Gift Card
2. Plaque and acceptance photograph

### **III. STRATEGIC PLAN PRIORITIES ALIGNMENT**

This report aligns with the Board's Strategic Priority 1.

Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

### **IV. FINANCIAL CONSIDERATIONS/IMPACT**

The required \$4,000.00/year funding is included in the 2023 fiscal year's Customer Engagement Operating budget within the Recognition Awards – 414000-50932 account.

### **V. CHANGES FROM COMMITTEE**

N/A

### **VI. ALTERNATIVES CONSIDERED**

N/A

### **VII. ATTACHMENTS**

N/A

Prepared by: Ericka Franco, HR Administrator

**VIII. APPROVALS**

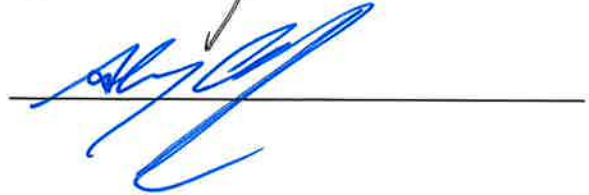
Manager Approval:  
Malika McGee, HR Director



Financial Impact Approved:  
Robert Kyle, CFO



Alex Clifford, CEO





**LEAD STAFF:**        **ERICKA FRANCO, HUMAN RESOURCES ADMINISTRATOR**

**REPORT:**            **RECOGNITION OF EMPLOYEES' YEARS OF SERVICE**

**I.        SUMMARY**

Recognition to employees for their years of service with RTD.

**II.       DISCUSSION/BACKGROUND**

RTD's primary mission is to provide a safe, reliable, and efficient transportation system for the region and to be the transportation service of choice for the residents it serves. RTD would not be able to achieve this without its employees' strength, contributions, and dedication. Their outstanding commitment and dedication to their career empower RTD to serve its customers well. Employees who have reached a milestone (5, 10, 15, 20, 25, 30 years) will be recognized at the Board Meeting quarterly. Each employee identified will receive a plaque according to the milestone reached.

**III.      STRATEGIC PLAN PRIORITIES ALIGNMENT**

This report aligns with the Board's Strategic Priority 1.

Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**IV.      FINANCIAL CONSIDERATIONS/IMPACT**

The total expense cost of \$4,000/year is included in the 2023 Customer Engagement Departmental budget under Recognition Awards account number 414000-50932.

**V.        CHANGES FROM COMMITTEE**

N/A

**VI.       ALTERNATIVES CONSIDERED**

N/A

**VII.      ATTACHMENTS**

N/A

Prepared by: Ericka Franco, HR Administrator

**VIII. APPROVALS**

Manager Approval:  
Malika McGee, HR Director

A blue ink signature, likely of Malika McGee, written over a horizontal line.

Financial Impact Approved:  
Robert Kyle, CFO

A blue ink signature, likely of Robert Kyle, written over a horizontal line.

Alex Clifford, CEO

A blue ink signature, likely of Alex Clifford, written over a horizontal line.



**LEAD STAFF:**        **ALEX CLIFFORD, CEO**

**REPORT:**            **CHIEF EXECUTIVE OFFICER UPDATE**

**MEETINGS SINCE JUNE 16, 2023**

RTD participated in meetings of the following committees and organizations:

- **ABC 10 Interview Highlighting RTD's FY 2024 Initiatives:** CEO Alex Clifford
- **American Public Transportation Association (APTA) Small Operations Committee Meeting:** CEO Alex Clifford
- **Business Council of San Joaquin County Members Meeting:** CEO Alex Clifford
- **California Transit Association State Legislative Committee Meeting:** CEO Alex Clifford
- **City of Manteca Transit Manager Juan Portillo Meeting:** CEO Alex Clifford
- **Federal Legislative Bi-weekly Meetings with Chris Giglio of Capital Edge Advocacy Inc.:** CEO Alex Clifford
- **Public Transit Monthly Meeting (SJCOG/RTD/ACE):** CEO Alex Clifford
- **RTD Personnel Committee Meeting:** CEO Alex Clifford, Board Member Gary Giovanetti, Board Member Michael Restuccia
- **San Joaquin Council of Governments (SJCOG) Board Meeting:** Board Member Gary Giovanetti and Government Affairs Director Ken Baxter
- **SJCOG Interagency Transit Committee Meeting:** Government Affairs Director Ken Baxter
- **SJCOG Management and Finance Advisory Committee Meeting:** Government Affairs Director Ken Baxter
- **SJCOG Regional Transportation Impact Fee Meeting:** Government Affairs Director Ken Baxter
- **SJCOG Social Services Transportation Advisory Committee Meeting:** Government Affairs Director Ken Baxter
- **SJCOG Technical Advisory Committee Meeting:** Government Affairs Director Ken Baxter, Grants Manager Eric Williams
- **San Joaquin Partnership Meeting with CEO Bob Gutierrez:** CEO Alex Clifford
- **San Joaquin Regional Rail Commission Board Meeting:** Government Affairs Director Ken Baxter
- **Small Ops Discussion with Cherriots of Salem, OR:** CEO Alex Clifford
- **State Legislative Bi-weekly Meetings with Michael Pimentel and Alchemy Graham of Shaw Yoder Antwih Schmelzer & Lange:** CEO Alex Clifford
- **The Bus Coalition Board Monthly Meeting:** CEO Alex Clifford



**LEAD STAFF:       MAXIMILIAN CAO, SUPERVISOR OF MARKETING AND  
CUSTOMER ENGAGEMENT**

**REPORT:            MARKETING UPDATE**

#### **4th of July Parade**

On Tuesday, July 4, RTD staff and their families were proud to make an appearance in the 4th of July Parade in Downtown Stockton. 17 RTD staff members and their families joined together to show off their patriotism through our annual participation in this event. Our bus was a sight to behold—freshly wrapped with a bright red, white, and blue design. We also handed out candy to the parade spectators, creating a joyous atmosphere all around. It was an amazing team-building exercise and showed our commitment to our community.

#### **National Night Out – August 1**

RTD was proud to participate in National Night Out at both the Courthouse Plaza and Yosemite Street Village on Tuesday, August 1. Our staff and volunteers used this opportunity to educate community members about public safety information when riding the bus, as well as answer questions about our services, fares, and more. At both locations, we spoke with dozens of residents and distributed educational materials to help ensure a safe and secure public transportation experience for all RTD riders.

#### **Employee BBQ – August 4**

The RTD Employee BBQ was on Friday, August 4. Employees from all departments were involved, managers and staff alike came together to cook for each other. It was a fantastic opportunity for everyone to take some time away from their usual routines and enjoy the company of colleagues in a relaxed atmosphere. The event was well attended throughout the day. We had several stations set up with barbecue grills where staffers could cook a variety of meat and vegetarian entrées. The feedback from our employees was overwhelmingly positive, and they all seemed to thoroughly enjoy themselves. Everyone had a great time, and it was an excellent opportunity for everyone in the organization to come together in one place and recognize each other's contributions throughout the past year.



**LEAD STAFF:** **RAVI SHARMA, FINANCE MANAGER**

**REPORT:** **FINANCIAL UPDATE**

**I. SUMMARY**

- A brief analysis of San Joaquin RTD's financial status is prepared monthly to inform the Board of Directors regarding RTD's actual revenues and expenses in relation to the adopted operating budget for the fiscal year.
- Cash inflows, outflows, projections, and finance metrics are also included.

**II. DISCUSSION/BACKGROUND**

Attached is the Operating Revenue and Expense summary report for fiscal year to date ending July 31, 2023. The fiscal year (FY) has elapsed 8%.

Revenues

Passenger fare revenues are higher than the budget level due to higher bus pass sales and cash fares as a result of the increase in ridership. Non-Transportation revenues are lower because we haven't received any interest income yet from the county treasury funds. Overall total revenues are marginally higher than the revenue budget level.

Expenses

The total expenses compared to the budget level are lower mainly due to lower labor and fringe expenses are a result of vacant positions, less spending on services, materials & supplies, utilities, insurance, and miscellaneous expenses in the first month of the fiscal year.

Cash Basis and Projection

The fiscal year to date cash basis has a negative result because we haven't received any FY2024 operating subsidies in July. We should start receiving Transportation Development Act (TDA) funds effective September 2023. 5307 application has been submitted to the Federal Transit Administration (FTA) but we don't know when the application will be executed.

The 12-months cash flow projection includes capital and operating cash inflows and outflows.

Finance Metrics

The finance metrics are a set of quantifiable measures that RTD can use to gauge its performance and determine if it meets its strategic and operational goals. The metrics may provide RTD to make data-driven decisions that eventually provide improved service to the community.

**III. STRATEGIC PLAN PRIORITIES ALIGNMENT**

This report aligns with the Board's Strategic Priorities 3 and 4.

Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**IV. FINANCIAL CONSIDERATIONS/IMPACT**

Favorable budget variances in Operating Revenue and Expenses contribute to favorable budget variance in Operating Balance, to date as of July 31, 2023.

**V. CHANGES FROM COMMITTEE**

N/A

**VI. ALTERNATIVES CONSIDERED**

There are no alternatives to consider as this is a Monthly Financial Report.

**VII. ATTACHMENTS**

**Attachment A:** Fiscal year to date monthly financial report for the period ending July 31, 2023.

**Attachment B:** Cash flow projections.

**Attachment C:** Fiscal year to date finance metrics.

Prepared by: Ravi Sharma, Finance Manager

**VIII. APPROVALS**

Financial Impact Approved:  
Robert Kyle, CFO



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Alex Clifford, CEO



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Attachment A  
Cover Page

**San Joaquin RTD**  
**FY2024 Revenue & Expense Summary**  
**Year to Date Comparison to Annual Budget**  
**For the Period Ending July 31, 2023**  
**(8% of Fiscal Year)**

	Annual Budget	YTD Budget	Year to Date Actual (Accrual Basis)	Annual Budget Balance	% of YTD Amount vs. Annual Budget	FYTD Cash Flow (amounts in 000's)	
						OPERATING	CAPITAL
<b>REVENUES</b>							
PASSENGER FARES & SPECIAL FARES	\$ 2,212,428	\$ 176,994	\$ 250,744	\$ 1,961,684	11%	251	-
NON-TRANSPORTATION REVENUES	1,120,126	89,610	12,065	1,108,062	1%	12	-
FEDERAL GRANTS (5307)	7,009,438	560,755	550,473	6,458,964	8%	-	-
FEDERAL GRANTS (5311)	561,377	44,910	46,782	514,596	8%	-	-
PROPERTY TAXES	1,336,386	106,911	111,366	1,225,021	8%	-	-
TDA - STA	175,000	14,000	14,583	160,417	8%	-	-
TDA - LTF	32,363,399	2,589,072	2,650,986	29,712,414	8%	-	-
LCTOP	1,602,176	128,174	133,515	1,468,661	8%	-	-
MEASURE K	5,706,030	456,482	475,457	5,230,574	8%	-	-
FEDERAL CRRSA (5311)	1,119,262	89,541	93,272	1,025,990	8%	-	-
CAPITAL PROJECTS CASH INFLOW	-	-	-	-	-	-	-
<b>TOTAL REVENUES</b>	<b>\$ 53,205,623</b>	<b>\$ 4,256,450</b>	<b>\$ 4,339,240</b>	<b>\$ 48,866,382</b>	<b>8%</b>	<b>263</b>	<b>0</b>
<b>CASH INFLOW OPERATING &amp; CAPITAL</b>						<b>263</b>	<b>0</b>
<b>TOTAL CASH INFLOW</b>						<b>263</b>	
<b>EXPENSES</b>							
WAGES AND FRINGE BENEFITS	36,894,204	2,951,536	2,418,594	34,475,609	7%	2,644	-
SERVICES	4,815,580	385,246	324,358	4,491,222	7%	328	-
MATERIALS & SUPPLIES	3,669,899	293,592	236,714	3,433,184	6%	442	-
UTILITIES	1,270,443	101,635	74,650	1,195,793	6%	73	-
INSURANCE	1,938,589	155,087	115,120	1,823,469	6%	1,073	-
TAXES	289,031	23,123	20,622	268,410	7%	0	-
PURCHASED TRANSPORTATION	2,299,663	183,973	192,938	2,106,725	8%	0	-
MISCELLANEOUS EXPENSES	2,028,215	162,257	43,047	1,985,169	2%	42	-
CAPITAL PROJECTS CASH OUTFLOW	-	-	-	-	0%	-	202
<b>TOTAL EXPENSES</b>	<b>\$ 53,205,623</b>	<b>\$ 4,256,450</b>	<b>\$ 3,426,043</b>	<b>\$ 49,779,580</b>	<b>6%</b>	<b>4,602</b>	<b>202</b>
<b>CASH OUTFLOW OPERATING &amp; CAPITAL</b>						<b>4,602</b>	<b>202</b>
<b>TOTAL CASH OUTFLOW</b>						<b>4,804</b>	
<b>Net Revenue (Deficit)</b>	<b>-</b>	<b>-</b>	<b>913,198</b>			<b>-4,541</b>	

Funds used to bridge the cash shortfall:

Advance local funds

4,541



Attachment B  
Cover Page

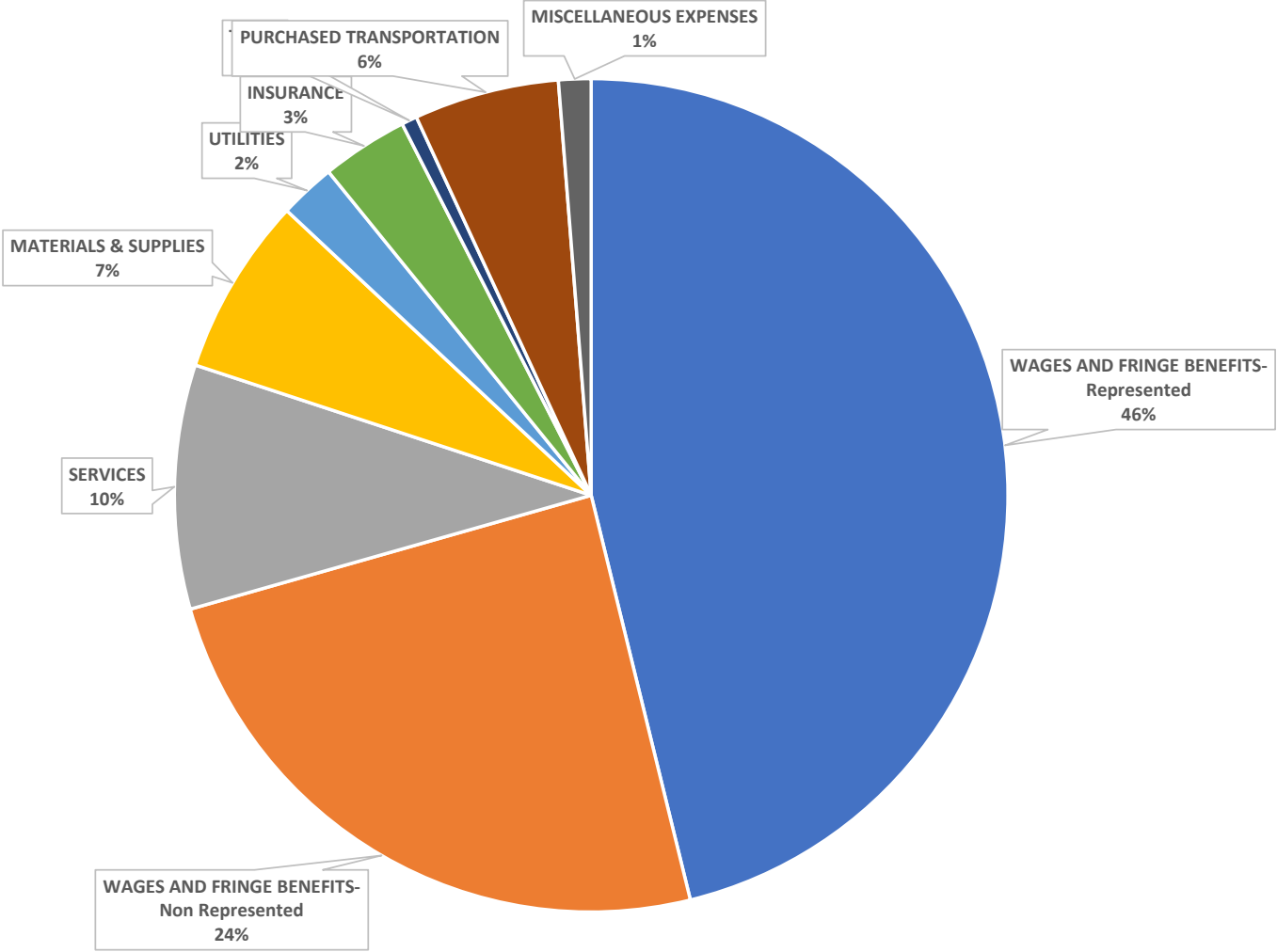
## Twelve Months Cash Flow Projection (amounts in 000's)

	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>
Beginning Cash Balance	\$64,953	\$60,411	\$60,713	\$60,381	\$60,674	\$59,489	\$60,782	\$59,650	\$58,518	\$58,771	\$57,639	\$58,932
Add: Projected Cash Inflow	263	4,092	3,458	4,083	2,658	5,083	2,658	2,658	4,083	2,658	5,083	2,658
Less: Projected Cash Outflow	-4,805	-3,790	-3,790	-3,790	-3,843	-3,790	-3,790	-3,790	-3,830	-3,790	-3,790	-3,790
<b>Projected Month-end Cash Balance</b>	<b>\$60,411</b>	<b>\$60,713</b>	<b>\$60,381</b>	<b>\$60,674</b>	<b>\$59,489</b>	<b>\$60,782</b>	<b>\$59,650</b>	<b>\$58,518</b>	<b>\$58,771</b>	<b>\$57,639</b>	<b>\$58,932</b>	<b>\$57,800</b>
<b>OPERATING CASH INFLOWS:</b>												
Fare Revenue	251	145	145	145	145	145	145	145	145	145	145	145
Advertising, Rental, Interest & Other Income	12	13	13	13	13	13	13	13	13	13	13	13
Federal 5307												
TDA-LTF		2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500
Federal 5310												
Measure K Operating		1,425		1,425		1,425			1,425		1,425	
California Labor Federation - Apprenticeship Program												
Federal 5311 CARES Act												
<b>Projected Operating Cash Inflow</b>	<b>263</b>	<b>4,083</b>	<b>2,658</b>	<b>4,083</b>	<b>2,658</b>	<b>4,083</b>	<b>2,658</b>	<b>2,658</b>	<b>4,083</b>	<b>2,658</b>	<b>4,083</b>	<b>2,658</b>
<b>OPERATING CASH OUTFLOWS:</b>												
Payroll and Payroll Related Expenses	2,644	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400
Accounts Payable Check-runs	1,958	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Purchased Transportation Invoices		190	190	190	190	190	190	190	190	190	190	190
Measure K loan Interest to SJCOG					53				40			
<b>Projected Operating Cash Outflow</b>	<b>4,602</b>	<b>3,790</b>	<b>3,790</b>	<b>3,790</b>	<b>3,843</b>	<b>3,790</b>	<b>3,790</b>	<b>3,790</b>	<b>3,830</b>	<b>3,790</b>	<b>3,790</b>	<b>3,790</b>
<b>Net Operating Cash Flow</b>	<b>-4,339</b>	<b>293</b>	<b>-1,132</b>	<b>293</b>	<b>-1,185</b>	<b>293</b>	<b>-1,132</b>	<b>-1,132</b>	<b>253</b>	<b>-1,132</b>	<b>293</b>	<b>-1,132</b>
<b>CAPITAL CASH INFLOWS:</b>												
TDA-STTA Capital			800			1,000					1,000	
STEP Grant		9										
<b>Projected Capital Cash Inflow</b>	<b>0</b>	<b>9</b>	<b>800</b>	<b>0</b>	<b>0</b>	<b>1,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,000</b>	<b>0</b>
<b>CAPITAL CASH OUTFLOWS:</b>												
Stockton Mobility E-Bikes	116											
Engine Rebuild	87											
<b>Projected Capital Cash Outflow</b>	<b>202</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Capital Cash Flow</b>	<b>-202</b>	<b>9</b>	<b>800</b>	<b>0</b>	<b>0</b>	<b>1,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,000</b>	<b>0</b>
<b>Funds Kept at:</b>												
Bank of Stockton	3,111											
County Treasury	57,300											
<b>Total</b>	<b>60,411</b>											



Attachment C  
Cover Page

**FY2024 Actual Operating Expenses as of July 31, 2023 \$3,426,043**



FY2024 Expenses as of July 31, 2023 \$3,426,043

WAGES AND FRINGE BENEFITS-Represented	1,581,940	46%
WAGES AND FRINGE BENEFITS-Non Represented	836,655	24%
SERVICES	324,358	9%
MATERIALS & SUPPLIES	236,714	7%
UTILITIES	74,650	2%
INSURANCE	115,120	3%
TAXES	20,622	1%
PURCHASED TRANSPORTATION	192,938	6%
MISCELLANEOUS EXPENSES	43,047	1%
	3,426,043	100%



**LEAD STAFF:** SYLVESTER DONELSON, JR., DIRECTOR OF PROCUREMENT

**REPORT:** QUARTERLY UPDATE OF SOLICITATIONS

**I. SUMMARY**

- This report provides the Board of Directors (Board) with a list of all current and upcoming formal solicitations.
- The financial considerations are listed in Attachment A of this report.

**II. DISCUSSION/BACKGROUND**

The purpose of this report is to provide the Board an opportunity to review and comment on all current and upcoming formal solicitations before they are recommended to the Board for award.

The thresholds for formal solicitations are as follows:

- \$250,000+ for services
- \$75,000+ for materials, supplies, and equipment
- \$3,000+ for FTA-funded public works
- \$200,000+ for non-FTA funded public works (CUPCCAA)

Additionally, three of the four solicitations previously scheduled for Q3 have since been rescheduled/extended to increase responses and vendor participation and have been resubmitted on this report.

Attachment A lists all formal solicitations that are currently advertised and anticipated to be advertised for the upcoming quarter.

**III. STRATEGIC PLAN PRIORITIES ALIGNMENT**

This report aligns with the Board's Strategic Priorities 3 and 4.

Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**IV. FINANCIAL CONSIDERATIONS/IMPACT**

See Attachment A.

**V. CHANGES FROM COMMITTEE**

N/A

**VI. ALTERNATIVES CONSIDERED**

N/A

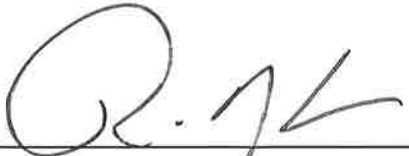
**VII. ATTACHMENTS**

**Attachment A:** Quarterly Update of Solicitations


Prepared by: Sylvester Donelson, Jr., Director of Procurement

**VIII. APPROVALS**

Financial Impact Approved:  
Robert Kyle, CFO

  
\_\_\_\_\_

Alex Clifford, CEO

  
\_\_\_\_\_



Attachment A  
Cover Page

### QUARTERLY UPDATE OF SOLICITATIONS

Solicitation Number	Solicitation Released Date or Anticipated Released Date	Title	Estimated Award Date	Funding Source	Estimated Amount
* 23097-S (REBID)	July	Public Transit and Apportionment Study	Aug	Local	TBD
* 24001-S	June	Transit Advertising Services	Aug	N/A (Revenue)	\$50,000 (Annually)
* 24002-S	July	Health Welfare Benefits Brokerage and Consulting Services	Aug	Operating	\$75,000
23169-S	July	Portable Hydrogen Refueling Trailer	Sept	Local	\$3.2M

\* Rescheduled to increase proposal for solicitation pool.



**LEAD STAFF:** SYLVESTER DONELSON JR., DIRECTOR OF PROCUREMENT

**REPORT:** QUARTERLY UPDATE OF CONTRACTS AWARDED

**I. SUMMARY:**

- This report provides the Board of Directors (Board) with a list of all contracts awarded within the fourth quarter of FY 2023 (April – June 2023).
- Contracts are listed based on the CEO and Board Contracting Levels.
- The financial impact is listed in Attachment A of this report.

**II. DISCUSSION/BACKGROUND**

The purpose of this report is to provide the Board with a summary of contracts awarded within the CEO's authority, Board approved contracts, and emergency ratification contracts.

The report is provided quarterly, pursuant to Section 1.3 Organizational Structure of RTD's Procurement Manual.

Attachment A lists contracts awarded from April 1, 2023, through June 30, 2023.

**III. STRATEGIC PLAN PRIORITIES ALIGNMENT**

This report aligns with the Board's Strategic Priorities 3 and 4.

Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**IV. FINANCIAL CONSIDERATIONS/IMPACT**

See Attachment A.

**V. CHANGES FROM COMMITTEE**

N/A

**VI. ALTERNATIVES CONSIDERED**

N/A

**VII. ATTACHMENTS**

**Attachment A:** Contracts Awarded for the fourth quarter of FY 2023

Prepared by: Sylvester Donelson, Director of Procurement


**VIII. APPROVALS**

Financial Impact Approved:  
Robert Kyle, CFO



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Alex Clifford, CEO



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Attachment A  
Cover Page

**CONTRACTS AWARDED FOR THE FOURTH QUARTER OF FY 2023**

Award Date	Contract Number	Company Name	Title	Contract Amount	Funding Source	Location	DBE
<b>CEO APPROVED CONTRACTS</b>							
5/24/2023	23133-C	Trane	Refurbishment of the Downtown Transit Center (DTC) Heating, Ventilation, and Air Conditioning (HVAC)	\$55,754	Local	Rocklin	No
<b>BOARD APPROVED CONTRACTS</b>							
5/1/2023	23003-S	Platinum Security	Physical Security	\$3.3M	Local	Sacramento	No
<b>EMERGENCY/RATIFICATION CONTRACTS**</b>							
6/28/2023	23138	Diede Construction, Inc.	Repair of the DTC building wall	\$85,209	Local	Lodi	N/A

\* Emergency procurement, action taken as a result of exigent risk of health, safety, or financial loss.



**LEAD STAFF:       ERIC WILLIAMS, GRANTS MANAGER**

**REPORT:            QUARTERLY UPDATE OF GRANTS AWARDED**

**I.       SUMMARY:**

- During the fourth quarter of Fiscal Year FY23 (April 1, 2023 - June 30, 2023), the San Joaquin Regional Transportation District (RTD) received a discretionary grant, which will be used for exterior upgrades for RTD's downtown location.
- A list of RTD's active grants (Attachment A) is provided quarterly to apprise the Board of Directors (Board) of grant funding status.
- There are currently three Competitive awarded grants pending final grant agreements and two pending Formula grant applications to report for this period.

**II.      DISCUSSION/BACKGROUND**

During the fourth quarter of FY23, RTD submitted one (1) competitive grant application.

Awarded Grants

During the quarter, one (1) Discretionary award was received in the amount of \$50,000 for the Downtown Stockton FAÇADE Improvement Grant Program. The assigned RTD Project Manager is John Coose.

Grants Status Report

- RTD signed the FY22 5311 standard agreement from July 01, 2022, to December 31, 2023, for \$550,370 and waiting for countersignature.

Closed-out Grants

During the quarter, the following grants were closed out:

- FYY16/FY17 5307-CMAQ Transfer: Bus Replacement Purchase and Midtown BRT Improvements of \$9,475,784.
- FFY20 5307 RTD Capital and Operating Projects for \$7,172,049.

Status of Grant Applications Submitted

Staff received notification of the following grant applications not being awarded:

- FY23 FTA Buses & Bus Facilities \$23,416,558
- FY23 FTA Buses & Bus Facilities and Low and No Emission \$ 9,185,330
- FY23 RAISE Grant \$11,000,000

A request for a debriefing of each grant application was submitted to FTA.  
Debriefing date to follow.

Upcoming Grant Applications

RTD staff is currently working on the following grant application:

- FY23 Enhanced Mobility of Seniors & Individuals with Disabilities – 5310 Operating

Upcoming Potential Competitive Grant Opportunities for FY23 Quarter 1

- Zero-Emission Vehicle Transit and Drayage Fleet Ser- Aside Funding Lanes
- 2023 Clean School Bus (CSB) Grant Program
- The Valley Air District
- California Energy Commission through CalStart

**III. STRATEGIC PLAN PRIORITIES ALIGNMENT**

This recommendation aligns with the Board's Strategic Priorities 3 and 4.  
Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**IV. FINANCIAL CONSIDERATIONS/IMPACT**

Current active grants are listed in Attachment A for RTD's operations and capital improvements. The Operating and Capital Budgets will be amended as necessary when grants are awarded.

**V. CHANGES FROM COMMITTEE**

N/A

**VI. ALTERNATIVES CONSIDERED**

N/A

**VII. ATTACHMENTS**

**Attachment A:** Active Grants as of June 2023

Prepared by: Eric Williams, Grants Manager

**VIII. APPROVALS**

Financial Impact Approved:  
Robert Kyle, CFO

A black ink signature, appearing to be "R. Kyle", written over a horizontal line.

Alex Clifford, CEO

A blue ink signature, appearing to be "Alex Clifford", written over a horizontal line.



Attachment A  
Cover Page

**UPDATED on 8/17/2023**

**San Joaquin Regional Transit District (RTD)**

**Quarterly Grants Summary**

**Active Grants as of 07/31/23**

#	Award #	Program	Associated Projects	Awarded Amount	Project Budget	Amount Expended	Amount Remaining	Grant Expiration
1	C-21-054	Sustainable Transportation Equity Project	The Bike Share Pilot Program	\$ 961,000	\$ 961,000	\$ 448,991	\$ 512,009	12/30/2024
2	CA-2022-093-00	FFY22 5339(a) Bus and Bus Facilities Formula	Improve, upgrade and refurbish RTD facilities and replace (1) service truck that passed its Useful Life Benchmark	\$ 623,401	\$ 779,251	\$ -	\$ 779,251	6/30/2025
3	CA-2021-118-00	FFY21 5339(a) Bus and Bus Facilities Formula	Replace an aged diesel-electric hybrid	\$ 636,749	\$ 1,105,131	\$ -	\$ 1,105,131	6/30/2026
4	CA-2021-099-00	FFY21 5307 San Joaquin RTD Urbanized Area Capital Projects	Tire Lease, Safety & Security, Preventative Maintenance, Capital Cost of Contracting	\$ 5,909,032	\$ 7,386,291	\$ 7,312,428	\$ 73,863	6/30/2024
5	CA-2021-108-00	FFY20 5339(a) Bus and Bus Facilities Formula	Security Bus Video/Cameras which are to be installed on 18 RTD transit vehicles	\$ 653,778	\$ 817,223	\$ 38,670	\$ 778,553	6/30/2024
6	64RO21-01658	FFY21 5311 CRRSAA Formula	Operating Assistance	\$ 1,119,262	\$ 1,119,262	\$ -	\$ 1,119,262	6/30/2026
7	CA-2021-001-00	FFY21 CMAQ Transfer	Solar Energy Project and Zero-Emission Electric and Cutaway Bus Purchases	\$ 11,918,950	\$ 11,918,950	\$ 8,455,004	\$ 3,463,946	6/30/2026
8	CA-2021-021-00	FFY21 CMAQ	Zero-Emission Electric Bus Replacement	\$ 2,140,000	\$ 3,300,000	\$ -	\$ 3,300,000	6/30/2026
9	CA-2020-154-00	FFY17-18 FFY18-19 5339	Technology Upgrades and Bus Rehabilitation: Fare Vending Machines (FVM), Broadband on Buses and Bus Stops, Bus Rehabilitation	\$ 1,248,000	\$ 1,560,000	\$ 1,183,565	\$ 376,435	12/31/2023
10	C-15-023	FFY14-16 Measure K BRT Passenger Amenities	Bus Replacement ((SJCOC will be drafting a new contract (C-24-008). Should have the draft soon.))	\$ 3,223,761	\$ 6,447,522	\$ 2,560,209	\$ 3,887,313	Period of Performance extension in progress
11	64SO21-01576	5310 CRRSAA	Operating Assistance (Extension Pending Standard Agreement)	\$ 57,395	\$ 57,395	\$ -	\$ 57,395	Period of Performance extension in progress
12	1665-2022-3	FFY22 5339(c) Low or No Emissions	Purchase five (5) hybrid electric buses	\$ 3,994,277	\$ 4,987,604	\$ -	\$ 4,987,604	8/31/2024
13	CA-2022-094-00	FFY22 5307 Urbanized Area Formula Program	Capital Cost of Contracting for RTD's ADA and Public Transit services, preventive maintenance of RTD's rolling stock and facilities, and purchase of surveillance/security and other security related items.	\$ 7,657,057	\$ 9,571,322	\$ 9,475,608	\$ 95,714	6/30/2026
14	64TO21-01875	5311 American Rescue Plan Act (ARPA)	Operating Assistance	\$ 1,190,000	\$ 1,190,000	\$ -	\$ 1,190,000	6/30/2028
15	Façade	Downtown Stockton Façade	Update the Façade of two RTD locations.	\$ 50,000	\$ 50,000	\$ -	\$ 50,000	TBD
			<b>Total</b>	<b>\$ 41,382,662</b>	<b>\$ 51,250,951</b>	<b>\$ 29,474,475</b>	<b>\$ 21,776,476</b>	

San Joaquin Regional Transit District (RTD)								
Pending								
Competitive Grants as of 07/31/23								
#	Award #	Program	Associated Projects	Grant Award	Total Project Budget	Amount Expended	Amount Remaining	Grant Expiration
1	Pending	City of Stockton's Transformative Climate Communities Round 4 (TCCr4)	Hybrid Electric Bus	\$ 1,163,309	\$ 1,163,309	\$ -	\$ 1,163,309	9/30/2026
2	Pending	City of Stockton's Transformative Climate Communities Round 4 (TCCr4)	Workforce Development: Apprentice Program	\$ 453,844	\$ 453,844	\$ -	\$ 453,844	9/30/2026
			<b>Total</b>	<b>\$ 1,617,153</b>	<b>\$ 1,617,153</b>	<b>\$ -</b>	<b>\$ 1,617,153</b>	

San Joaquin Regional Transit District (RTD)								
Pending								
Formula Grants as of 07/31/23								
#	Award #	Program	Associated Projects	Grant Award	Total Project Budget	Amount Expended	Amount Remaining	Grant Expiration
1	Pending	FY22-23 LCTOP	BRT Expansion - Midtown Corridor Route 47 (Yr 5)	\$ 1,602,176	\$ 2,038,881	\$ -	\$ 2,038,881	TBD
2	Pending	FY 2023 5307	Security, Transit Improvement & Capital	\$ 9,272,244	\$ 9,272,244	\$ -	\$ 9,272,244	TBD
3	Pending	FY 2023 5339a	Buses and Bus Facilities	\$ 811,405	\$ 811,405	\$ -	\$ 811,405	TBD
			<b>Total</b>	<b>\$ 11,685,825</b>	<b>\$ 12,122,530</b>	<b>\$ -</b>	<b>\$ 12,122,530</b>	



**LEAD STAFF: CHRIS GIGLIO, CAPITAL EDGE ADVOCACY, INC.**

**REPORT: FEDERAL LEGISLATIVE UPDATE**

## **CONGRESSIONAL RECESS**

**June 23-July 10, 2023:** The House and Senate were out of session for their traditional recess around the Independence Day Holiday.

**July 27-September 12:** The House and Senate will be in recess for its traditional summer break (Senate may return the week of September 5).

## **USDOT FY 2024 BUDGET**

**July 2023:** The House and Senate Appropriations Committees each considered its version of a FY 2024 budget bill that funds the Departments of Transportation and Housing and Urban Development (THUD).

As we have previously reported, the Republican-led House Appropriations Committee has decided to produce an FY 2024 budget at levels below what was agreed upon in the debt limit/deficit reduction agreement reached in May. As a result, the House subcommittee tasked with crafting agency budgets in the THUD bill was provided 25% less than was available to them in the FY 2023 budget.

Meanwhile, the Senate Appropriations Committee is considering its FY 2024 budget at essentially the same level as FY 2023, as was agreed upon in the debt limit deal.

Overall, for the USDOT, the House provided \$21.9 billion for the agency, a reduction of \$7.2 billion from FY 2023. The Senate recommended \$28.3 billion, a \$700 million reduction from FY 2023.

However, these lower levels did not result in a decrease in federal transit formula funding below the level authorized for FY 2024 in the 2021 infrastructure law. Both the House and Senate proposed the authorized level of \$13.99 billion for formula programs, which represents a modest increase over the FY 2023 level (\$356 million).

On the other hand, the House did include some deep cuts to other DOT programs to achieve savings in FY 2024, including eliminating General Funds (or "plus-ups" in budget parlance) provided to some IIJA programs:

- The additional \$800 million for the DOT RAISE discretionary grant program Congress provided in FY 2023 over the IIJA authorized level would be eliminated (RAISE would still receive \$1.5 billion in FY 2024 under this proposal).
- The additional \$112 million for FTA competitive bus grants Congress provided in FY 2023 would be eliminated (the FTA Low and No Emissions Vehicle would still receive \$1 billion in FY 2024 under the proposal).
- Amtrak would be cut by \$1.6 billion, or 54%.
- The FTA Capital Investment Grants program would be cut by \$2.2 billion, or 53%.
- The FRA Consolidated Rail Infrastructure and Safety and Improvements (CRISI) program would be cut by \$302 million, or 54%.

In most cases, the Senate proposed budget would keep the programs cut by the House at or near their FY 2023 levels.

The significant differences in the house and Senate budgets are almost certain to cause gridlock that will prevent Congress from enacting a budget prior to the October 1 start of the new fiscal year. It is likely that Congress will approve a series of Continuing Resolutions (CRs) to keep the government running in the absence of an enacted budget, but there may also be a chance of a government shutdown, as some House Republicans may continue to insist on budget cuts (a CR funds government at current levels).

***Impact on RTD: Based on House and Senate Appropriations Committee actions, it appears that FTA formula funds to the RTD will be funded in FY 2024 at the levels authorized by the infrastructure law and not impact the RTD budget. On the other hand, a government shutdown could impact the RTD ability to draw down FTA funds as government employees would not be working.***

## **FEDERAL GRANT OPPORTUNITIES, AWARDS & NOTICES**

**June 5, 2023:** DOT published the list of designated urbanized areas with populations greater than 200,000 (as determined by the 2020 Census) that are to be designated as Transportation Management Areas: <https://bit.ly/3MOo8mI>

**June 5, 2023:** DOT is seeking public comment regarding how its current work to advance equity has impacted organizations and communities to inform the 2023 update to DOT's Equity Action Plan: <https://bit.ly/3P9mrTs>

**June 8, 2023:** FTA announced six recipients of \$11.6 million in grant funding through its FY 2022 Advanced Driver Assistance Systems for Transit Buses Demonstration and Automated Transit Bus Maintenance and Yard Operations Demonstration program: <https://bit.ly/449rMyL>

**June 26, 2023:** DOT announced the availability of \$3.1 billion for the Infrastructure for Rebuilding America (INFRA) program and \$1.8 billion for the National Infrastructure Project Assistance (MEGA) program: <https://bit.ly/46BNrBs>

**June 26, 2023:** FTA announced \$1.69 billion in awards through FY 2023 round of the Low and No Emissions Program and Bus and Bus Facilities program: <https://bit.ly/3rgMjmx>

**June 28, 2023:** DOT announced \$2.2 billion in awards under the FY 2023 round of the RAISE discretionary program: <https://bit.ly/3NOjIwN>

**July 5, 2023:** DOT announced the availability of \$3 billion for FY 2023 round of the Reconnecting Communities program: <https://bit.ly/46zHyVo>

**July 12, 2023:** The Federal Transit Administration (FTA) is seeking public comment on a new circular that consolidates and replaces the circulars for the Urbanized Area Formula Grants Program, the State of Good Repair Grants Program, and the Urbanized Area formula component of the Grants for Buses and Bus Facilities Program: <https://bit.ly/44lOR1D>

**July 20, 2023:** The Federal Transit Administration awarded \$20 million to 47 communities through its FY 2023 Areas of Persistent Poverty program: <https://bit.ly/3Q3UVr0>

**July 24, 2023:** The Federal Transit Administration released Investing in America signage guidelines and templates for transit construction projects funded by the American Rescue Plan Act and the Bipartisan Infrastructure Law: <https://bit.ly/47782h8>

**Impact on RTD:** *Information purposes only.*



**LEAD STAFF:**       **MICHAEL PIMENTEL, EXECUTIVE DIRECTOR**  
                          **SHAW YODER ANTWH SCHMELZER & LANGE**  
                          **ALCHEMY GRAHAM, LEGISLATIVE & REGULATORY**  
                          **ADVOCATE**  
                          **JOSHUA W. SHAW, PARTNER**

**REPORT:**           **STATE LEGISLATIVE UPDATE**

***Legislative Update***

July 1 marked the start of the 2023-24 Fiscal Year. The Legislature sent Governor Newsom a budget bill on June 15, as constitutionally required, and on June 26, [announced](#) an agreement with the Administration on the state budget, which includes the Governor's infrastructure streamlining package (more on this below). Policy committees had until July 14 to hear and report bills to the fiscal committees or the floor. July 14 also marked the start of the Legislature's Summer Recess. The Legislature will reconvene from Summer Recess on August 14 and have a month to finish the first year's business before they adjourn for the interim recess on September 14. The Legislative Calendar, which sets the deadlines for the year and can be viewed [here](#).

In this report, we provide an update on the state budget, the swearing in of the new Assembly Speaker, existing funding opportunities for zero-emission buses and infrastructure, and legislation impacting RTD.

**Potential Impact to RTD:** N/A – General Update

***Update on State Budget***

Following the adoption of the main budget appropriations bill, [SB 101 \(Skinner\)](#), which was sent to the Governor on June 15, the Legislature approved a revised set of bills reflecting the final state budget agreement for FY 2023-24. On June 27, the Legislature sent the Governor numerous budget bills, including [AB 102 \(Ting\)](#) and [SB 125 \(Committee on Budget and Fiscal Review\)](#), which reflect the three- party agreement with Governor Newsom on the Budget Act's transportation/transit investments and policy.

AB 102, which responds to the advocacy efforts of the California Transit Association, regional agencies, transit systems, and their allies, would restore \$2 billion in General Fund support to the Transit and Intercity Rail Capital Program (TIRCP), returning General Fund investment in the TIRCP to \$4 billion total for FY 2023-24 and FY 2024-25. This funding will flow to regional transportation planning agencies (RTPAs) on a population-based formula (using PUC 99313) for investment in transit

and rail capital projects but allow the flexibility to direct up to 100% of this funding to meet the operational needs of agencies in their jurisdictions. In San Joaquin County, your RTPA is the San Joaquin Council of Governments.

This bill would also commit \$1.1 billion in new and previously appropriated transit funding for the newly created Zero-Emission Transit Capital Program (ZETCP). This funding would flow to RTPAs on a population- and revenue-based formula (using PUC 99313 and 99314). While the funds allocated for the ZETCP are proposed for zero-emission vehicles and refueling infrastructure, regions will have the flexibility to direct up to 100% of this funding to meet the operational needs of agencies in their jurisdictions. AB 102 would preserve funding for the CARB's HVIP-Transit and CEC's Clean Transportation Programs for FYs 2021-22 and 2022-23.

As noted above, the Legislature also sent the Governor SB 125 representing the transportation trailer bill. This bill would institute accountability and reform requirements on regions and their transit agencies to access the funding included in AB 102, extend statutory relief measures secured in 2020 and 2021 for transit agencies through FY 2025-26, and create a new state-level Transit Transformation Task Force at the California State Transportation Agency (CalSTA), as previously ensconced in AB 761 (Friedman). The Transit Transformation Task Force will consider, among other things, recommendations for reforming the Transportation Development Act (TDA).

The accountability and reform requirements included in these bills would apply to all RTPAs receiving funding under AB 102 - irrespective of whether a RTPA proposes to direct the funding it receives to transit capital or operations. Essentially, the bill now requires RTPAs to submit short- and long-term financial plans, and operations data, for regional transit to access this funding.

The accountability and reform requirements would further require that, as a condition of receiving the funding in AB 102, an RTPA post on its internet website a summary of monthly ridership data, consistent with the data submitted to the National Transit Database, from all its transit operators during the period for which it receives funding.

Finally, the final budget agreement also includes the Governor's infrastructure streamlining package, including [NEPA assignment for local transit projects](#), [expedited judicial review for certain types of transportation projects](#), and [changes to the administrative record process under CEQA](#).

For a much more detailed description of the final budget agreement, please see the California Transit Association's June 26 [Funding Update](#) and June 29 [Legislative Bulletin](#).

**Potential Impact to RTD:** AB 102 will deliver approximately \$90 million to San Joaquin COG over four years for suballocation to transit projects and services in its jurisdiction, including at RTD. However, as noted above, SB 125 will require SJCOG to develop and submit new financial plans to CalSTA to access its share of AB 102 funding. We anticipate that some of the workload associated with developing these plans will be shared with transit agencies, like RTD.

Additionally, SB 125 extends key statutory relief measures benefiting transit agencies through FY 2025-26. Among other things, these statutory relief measures will waive the financial penalties associated with non-compliance with TDA's farebox recovery requirements and STA's efficiency criteria requirements. This will afford agencies, like RTD, additional time to recover from the pandemic without facing financial penalties for failing to meet the state's key transit performance metrics. Finally, SB 125 establishes the Transit Transformation Task Force to consider, among other things, TDA Reform. Due to amendments pursued by the California Transit Association, at the urging of RTD CEO Alex Clifford, the final bill language requires that the Task Force include membership from transit agencies of different sizes, operating in both urban and rural jurisdictions, and consider the cost and technical feasibility of its recommendations.

Through the California Transit Association, California's transit agencies will pursue clarifying amendments to SB 125 and work with CalSTA through their guideline development process to streamline access to funding from AB 102 and limit undue administrative burden on California's regional transportation planning agencies and transit agencies.

### ***Update on Assembly Leadership***

On Friday, June 30, Speaker-Designate Robert Rivas (D-Salinas) was sworn in as the 71<sup>st</sup> Speaker of the California State Assembly. Speaker Rivas succeeds Speaker Anthony Rendon (D-Lynwood), the third- longest serving Assembly Speaker in California history.

The change in Assembly Speaker is significant, as it is likely to usher in changes to the house's policy and budgetary priorities in the years ahead and has already led to changes to Assembly leadership. On July 3, Speaker Rivas announced on the Assembly Floor that Assembly Member Cecilia Aguiar-Curry (D- Winters) and Assembly Member Isaac Bryan (D-Los Angeles) will now serve as Assembly Speaker pro Tempore and Majority Leader, respectively. They succeed Assembly Members Chris Ward (D-San Diego) and Eloise Gomez-Reyes (D-Colton), respectively, in these roles. His office subsequently released a list of additional leadership appointments and changes to the rosters of key legislative committees.

**Potential Impact to RTD:** The change in Assembly Leadership is unlikely to have a direct impact on RTD's projects and services. That said, it is notable that the new Speaker is from a small, urbanized area – since 1998, the speakership has been held

by legislators from Los Angeles or San Diego. The new Speaker is likely to bring to his engagement on state policy perspective and considerations for the distinct needs and limitations of small, urbanized areas and rural communities.

***Grants for Zero-Emission Buses and Infrastructure***

As a standing feature, we provide the following breakdown of funding opportunities for zero-emission buses and charging/refueling infrastructure.

**Vehicles:**

***Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project – Transit Set-Aside (\$70 million in FY 2021-22; \$65 million in FY 2022-23) –***

The Hybrid and Zero-Emission Truck and Bus Voucher Incentive Project (HVIP) provides point-of-sale discount vouchers to fleet owners to reduce the purchase cost of zero- and near-zero emission trucks and buses operated in California on a first-come/first-served basis. HVIP is funded through the state's Greenhouse Gas Reduction Fund and State General Fund.

**Current Guidelines:** Found [here](#)

**Status:** [Funding cycle for FY 2021-22 remains open; funding cycle for FY 2022-23 is now available](#)

**Vehicles and Infrastructure:**

***Volkswagen Environmental Mitigation Trust (\$130 million total)*** - The Volkswagen (VW) Mitigation Trust provides \$130 million in incentives to transit agencies, shuttle bus companies and school districts for the purchase of zero-emission buses and the installation of charging and/or refueling infrastructure on a first-come/first-served basis. The VW Environmental Mitigation Trust is a one-time funding opportunity resulting from a consent decree between the United States Environmental Protection Agency, ARB and VW. Funding from the Trust will be released to transit agencies, shuttle bus companies and school districts in two \$65 million tranches. The second tranche of \$65 million was released in November 2022.

**We encourage you to review CARB's [April 24 memo](#), which clarifies that VW Mitigation Trust Funds can be stacked with HVIP funding to address a greater portion of the incremental cost of ZEB technologies.**

**Current Guidelines:** See Beneficiary Mitigation Plan found [here](#) and certifications found [here](#)

**Status:** [Funding cycle open](#)

**Potential Impact to RTD:** The funding opportunities outlined above support RTD's transition to zero- emission buses, including the buildout of charging/refueling infrastructure.

**Infrastructure:**

***Energy Infrastructure Incentives for Zero-Emission Commercial Vehicles Project (\$50 million in FY 2021- 22)*** – The Energy Infrastructure Incentives for

Zero-Emission Commercial Vehicles Project is intended to accelerate the deployment of infrastructure needed to fuel zero-emission trucks, buses, and equipment. The project will use a concierge-like model working directly with eligible applicants to help plan and fund the purchase of charging and hydrogen fueling infrastructure.

**Current Guidelines:** Found [here](#)

**Status:** [Initial funding cycle for FY 2022-23 opened on February 17; subsequent funding cycle for FY 2022-23 opened on July 19 and July 27](#)

### ***Bills of Interest***

#### **AB 96 (Kalra) Public Employment: Local Public Transit Agencies: Autonomous Transit Vehicle Technology.**

This bill would require a public transit employer, at least 10 months before beginning a procurement process to acquire or deploy any autonomous transit vehicle technology for public transit services that would eliminate job functions or jobs of a workforce, to provide written notice to the exclusive employee representative of the workforce affected by the autonomous transit vehicle technology of its determination to begin that procurement process. The bill would require the public transit employer and exclusive employee representative, upon written request by the exclusive employee representative, to commence collective bargaining within a specified time period on certain subjects, including creating plans to train and prepare the affected workforce to fill new positions created by the autonomous transit vehicle technology.

**Potential Impact to RTD:** This legislation could slow the deployment of AV technologies by RTD, and create new complications in collective bargaining.

#### **AB 463 (Hart) Electricity: Prioritization of Service: Public Transit Vehicles. (SUPPORT)**

This bill would provide transit agencies with priority access to electricity when facing grid disruptions caused by natural or man-made disasters, rolling blackouts, utility company "Public Safety Power Shutoffs" (PSPS), and increasing demand on California's electrical grid.

**Potential Impact to RTD:** This legislation could help establish further reliability in RTD's deployment of zero-emission buses.

#### **AB 610 (Holden) Youth Transit Pass Pilot Program: Free Youth Transit Passes.**

This bill would create the Youth Transit Pass Pilot Program for the purposes of awarding grants to transit agencies for the costs of creating, designing, developing, advertising, distributing, and implementing free youth transit passes to persons attending certain educational institutions, providing free transit service to holders of those passes, and administering and participating in the program. The bill would authorize a transit agency to submit a grant application in partnership with one or

more educational institutions and would also authorize grant funds to be used to maintain, subsidize, or expand an existing fare free program.

**Potential Impact to RTD:** This legislation could undermine RTD's existing fare free programs by challenging the financial agreements reached between RTD and local educational institutions.

**AB 761 (Friedman) Transit Transformation Task Force.**

This bill would require the Secretary of the California State Transportation Agency, on or before July 1, 2024, to establish and convene the Transit Transformation Task Force to include representatives from the department, the Controller's office, various local agencies, academic institutions, nongovernmental organizations, and other stakeholders. The bill would require the task force to develop a structured, coordinated process for early engagement of all parties to develop policies to grow transit ridership and improve the transit experience for all users of those services. The bill would require the secretary, in consultation with the task force, to prepare and submit a report of findings based on the task force's efforts to the appropriate policy and fiscal committees of the Legislature on or before January 1, 2025. **This bill was fully incorporated into SB 125 and will not move forward as a policy bill.**

**Potential Impact to RTD:** This legislation could provide RTD with an opportunity to discuss barriers to delivering improvements to transit operations and could create a path to influencing reforms to the Transportation Development Act. This legislation could also create new requirements for transit agencies that could be problematic for RTD.

**AB 1484 (Zbur) Temporary Public Employees.**

This bill would amend the Meyers-Milias-Brown Act (MMBA) to require inclusion of temporary employees in the same bargaining unit as permanent employees upon request of the recognized employee organization to the public employer, among other provisions.

**Potential Impact to RTD:** This legislation could increase the cost of hiring temporary employees at RTD.

**ACA 1 (Aguiar-Curry) Local Government Financing: Affordable Housing and Public Infrastructure: Voter Approval.**

This constitutional amendment would lower the necessary voter threshold from a two-thirds supermajority to 55 percent to approve local general obligation bonds and special taxes for affordable housing and public infrastructure projects.

**Potential Impact to RTD:** This constitutional amendment could support RTD in pursuing a future self-help measure.



**LEAD STAFF:**      **ALEX CLIFFORD, CEO**

**I.      RECOMMENDED ACTION**

Approve meeting minutes from June 16, 2023, Regular Board of Directors Meeting.

**II.     SUMMARY**

- Staff is providing the meeting minutes of the June 16, 2023, Regular Board of Directors meeting.
- Meeting minutes are recorded after each meeting and will be provided for approval at the following regularly scheduled meeting.

**III.   DISCUSSION/BACKGROUND**

Meeting minutes are prepared by staff and serve as an official public record of actions taken by the Board of Directors. Once approved, minutes are filed and will remain in RTD's archives to document the Board's adherence to RTD's Rules of Procedure. Minutes will be made available to any member of the public upon request.

**IV.    STRATEGIC PLAN PRIORITIES ALIGNMENT**

This recommendation aligns with the Board's Strategic Priority 4.  
Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**V.     FINANCIAL CONSIDERATIONS/IMPACT**

None.

**VI.    CHANGES FROM COMMITTEE**

N/A

**VII.   ALTERNATIVES CONSIDERED**

None.

**VIII. ATTACHMENTS**

**Attachment A:** Draft minutes of the RTD Board of Directors Regular Meeting of June 16, 2023

**Attachment B:** Resolution for the Regular Meeting Minutes of June 16, 2023

Prepared by: Erica Smith, Executive and Board Support Specialist

**IX. APPROVALS**

Alex Clifford, CEO





Attachment A  
Cover Page

MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS  
OF THE SAN JOAQUIN REGIONAL TRANSIT DISTRICT  
FRIDAY, JUNE 16, 2023

The San Joaquin Regional Transit District (RTD) Board of Directors held a Regular Meeting at 10:00 a.m. on Friday, June 16, 2023, in the Boardroom of RTD's Downtown Transit Center, 421 East Weber Avenue, Stockton, California.

1. CALL MEETING TO ORDER Chair Gary Giovanetti called the meeting to order at 10:00 a.m.
2. MOMENT OF SILENCE/REFLECTION Chair Giovanetti called for a moment of silence and reflection.
3. SAFETY ANNOUNCEMENT Safety and Security Administrator Katlyn Kraft made a Safety Announcement.
4. PLEDGE OF ALLEGIANCE TO THE FLAG Chair Gary Giovanetti led the pledge.
5. ROLL CALL Present: Gary Giovanetti, Chair  
Les Fong, Vice Chair  
Michael Restuccia, Director  
Balwinder Singh, Director  
Stephan Castellanos, Director  
  
Alex Clifford, CEO  
Julie Sherman, RTD Legal Counsel
6. PUBLIC COMMENTS  
No public comments were received.
7. REPORTS
  - A. CHIEF EXECUTIVE OFFICER UPDATE  
CEO Alex Clifford provided an oral update regarding the following topics:
    - Bus Operator Recruitments
    - Bus Operator Barriers
    - Route 120 to Tracy Defense Logistics Agency
    - Grant Applications
    - California Budget and BART
    - DTC Building Repairs
  - B. MARKETING UPDATE  
Supervisor of Marketing and Customer Engagement Maximilian Cao provided an update on recent events.

- C. FINANCIAL UPDATE  
Finance Manager Ravi Sharma presented the May Revenue and Expense Summary and the Cash Flow Projection.
- 8. INFORMATION ITEMS  
Reports provided for information only:
  - A. FEDERAL LEGISLATIVE UPDATE
  - B. STATE LEGISLATIVE UPDATE
- 9. CONSENT CALENDAR
  - A. RESOLUTION NO. 7024: APPROVING THE MINUTES OF THE MAY 19, 2023, REGULAR BOARD OF DIRECTORS MEETING  
  
ACTION: MOTION: Michael Restuccia SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:
  - B. RESOLUTION NO. 7025: APPROVING CANCELLATION OF THE REGULAR BOARD MEETING ON JULY 21, 2023  
  
ACTION: MOTION: Michael Restuccia SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:
  - C. RESOLUTION NO. 7026: ADOPTING THE FISCAL YEAR 2024 STRATEGIC PLAN  
ACTION: MOTION: Michael Restuccia SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:
  - D. RESOLUTION NO. 7027: RATIFYING THE PURCHASE OF FAREBOX COMPONENTS FOR INSTALLATION AND USE FOR FISCAL YEAR 2024  
  
ACTION: MOTION: Michael Restuccia SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

- E. RESOLUTION NO. 7028: ADOPTING THE BOARD OF DIRECTORS TRAVEL POLICY

ACTION: MOTION: Michael Restuccia SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

- F. RESOLUTION NO. 7029: ADOPTING THE REVISED RECORDS RETENTION AND DESTRUCTION POLICY

ACTION: MOTION: Michael Restuccia SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

- G. RESOLUTION NO. 7030: ADOPTING THE USE OF FIXED ROUTE SERVICES AND TRANSIT FACILITIES, INCLUDING PASSENGER CODE OF CONDUCT, EXPRESSIVE ACTIVITIES, AND SERVICE SUSPENSION AND EXCLUSION POLICY

ACTION: MOTION: Michael Restuccia SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

- H. RESOLUTION NO. 7031: ADOPTING THE REVISIONS TO THE SAN JOAQUIN RTD DRUG AND ALCOHOL-FREE WORKPLACE POLICY

ACTION: MOTION: Michael Restuccia SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

- I. RESOLUTION NO. 7032: APPROVING AMENDMENT SIX OF THE INTERAGENCY AGREEMENT BETWEEN THE CITY OF RIPON AND SAN JOAQUIN REGIONAL TRANSIT DISTRICT (RTD) FOR OPERATION OF RIPON'S TRANSIT SERVICES

Director Restuccia pulled this item from the Consent Calendar to recuse himself.

ACTION: MOTION: Les Fong SECOND: Stephan Castellanos  
Roll Call:  
AYES: Giovanetti, Fong, Singh, Castellanos

ABSTAIN: Restuccia      NAYES: ABSENT:

J.      ACCEPT AND FILE: APPROVED BOARD OF DIRECTOR'S TRAVEL EXPENSES

ACTION:      MOTION: Michael Restuccia      SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

K.      ACCEPT AND FILE: BATTERY ENERGY STORAGE SYSTEM CLOSE-OUT

ACTION:      MOTION: Michael Restuccia      SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

L.      ACCEPT AND FILE: CHECK REGISTER FOR THE MONTH OF MAY 2023

ACTION:      MOTION: Michael Restuccia      SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

M.      ACCEPT AND FILE: FISCAL YEAR-TO-DATE FINANCE METRICS REPORT FOR  
THE MONTH OF MAY 2023

ACTION:      MOTION: Michael Restuccia      SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

10. ACTION ITEM

A.      RESOLUTION NO. 7033: AUTHORIZING THE CEO TO PROVIDE A COST-  
OF-LIVING ADJUSTMENT (COLA) INCREASE TO ALL NON-REPRESENTED  
EMPLOYEES WHO WERE HIRED OR PROMOTED PRIOR TO JULY 1, 2023,  
EFFECTIVE JULY 1, 2023

ACTION:      MOTION: Michael Restuccia      SECOND: Stephan Castellanos  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

- B. RESOLUTION NO. 7034: ADOPTING THE FISCAL YEAR 2024 OPERATING BUDGET IN THE AMOUNT OF \$53,205,623 AND CAPITAL BUDGET IN THE AMOUNT OF \$12,484,608

ACTION: MOTION: Michael Restuccia SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

- C. RESOLUTION NO. 7035: AUTHORIZING THE CEO TO EXECUTE THE PURCHASE, DELIVERY, AND INSTALLATION OF A PORTABLE LIQUID HYDROGEN REFUELING TRAILER NEEDED TO FUEL ITS FUEL CELL ELECTRIC BUSES (FCEB) FOR ITS PILOT PROGRAM WITH A NOT TO EXCEED AMOUNT OF \$3,500,000

ACTION: MOTION: Stephan Castellanos SECOND: Balwinder Singh  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

11. QUESTIONS AND COMMENTS FROM DIRECTORS AND STAFF  
Director Singh shared about his recent attendance at the SJCOG One Voice Conference.

12. CLOSED SESSION  
Chair Giovanetti announced that the Board would recess into Closed Session at 10:58 a.m. to consider the following items set forth on the agenda:

- A. CONFERENCE WITH LEGAL COUNSEL—EXISTING LITIGATION  
[Paragraph (1) of subdivision (d) of Government Code, Section 54956.9]:  
i. San Joaquin Regional Transit District vs. DSS-2731 Myrtle LLC, et al.  
San Joaquin Superior Court Case No. 39-2010-00252684-CU-EI-STK
- B. CONFERENCE WITH LABOR NEGOTIATOR  
Agency Negotiators: CEO and Pat Glenn (Legal Counsel) Employee  
Organization: Amalgamated Transit Union, Local 256

13. OPEN SESSION

- A. CLOSED SESSION REPORT (LEGAL COUNSEL)

The Board of Directors returned from Closed Session at 11:28 a.m. RTD Legal Counsel, Nicole Witt, reported that no reportable action was taken during the Closed Session.

- B. RESOLUTION NO. 7037: APPROVING PURCHASE AND SALE AND LEASE AGREEMENTS FOR PROPERTY LOCATED AT 2731 E. MYRTLE STREET, STOCKTON, CA  
(2731 E. Myrtle Street, Stockton, California 95205; San Joaquin County Assessor's Parcel Number 157-020-020-000)

ACTION: MOTION: Michael Restuccia SECOND: Les Fong  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

- C. RESOLUTION NO. 7036: RATIFYING A COLLECTIVE BARGAINING AGREEMENT WITH EMPLOYEE ORGANIZATION: AMALGAMATED TRANSIT UNION, LOCAL 256

ACTION: MOTION: Michael Restuccia SECOND: Stephan Castellanos  
Roll Call:  
AYES: Giovanetti, Fong, Restuccia, Singh, Castellanos  
NAYES: ABSTAIN: ABSENT:

14. ADJOURNMENT  
Chair Giovanetti adjourned the meeting at 11:30 a.m.



Attachment B  
Cover Page

RESOLUTION NO. \_\_\_\_  
DATED: AUGUST 18, 2023

RESOLUTION APPROVING THE MINUTES OF THE JUNE 16, 2023  
REGULAR BOARD OF DIRECTORS MEETING

NOW, THEREFORE, BE IT RESOLVED AND ORDERED by the RTD Board of Directors that the minutes of the Regular Meeting of June 16, 2023, be approved.



**LEAD STAFF:       ERIC WILLIAMS, GRANTS MANAGER**

**I.       RECOMMENDED ACTION:**

Authorize the CEO or designee to execute and file grant applications, execute grant agreements, and take required actions to receive FTA Section 5310 grant funds from the California Department of Transportation.

**II.       SUMMARY**

- RTD will apply for FY 2023 FTA Section 5310 Funds.
- The Section 5310 Program requires RTD to obtain a separate resolution with prescribed language for each fiscal year it applies for funding.
- Applications are due August 30, 2023.

**III.       DISCUSSION/BACKGROUND**

RTD currently has a blanket resolution in place for the Chief Executive Officer (CEO) to execute grant agreements and take action to meet the requirements of the grantors. However, certain grant programs require RTD to obtain a separate resolution with prescribed language for each fiscal year it applies for funding.

The California Department of Transportation (Caltrans) has provided specific language for the applicant's Board of Directors to approve before applying for funding.

The Board took similar action on August 30, 2019, authorizing the previous CEO and Deputy CEO to file and execute actions related to Section 5310 Program applications on behalf of RTD.

RTD applies for Section 5310 funds on an "as needed" basis. Applications are initiated by eligible projects submitted to the Finance Department for budgeting. RTD was last awarded the Section 5310 Expanded Program Funds in FY 2019 for \$249,529 for Van Go! Operating Assistance. The Standard Agreement was received and executed in FY 2022.

Approval of this resolution will allow RTD to apply for the FY 2023 cycle of FTA Section 5310 funding. The competitive application is due August 30, 2023.

RTD staff recommends that the Board approve this resolution to authorize the CEO to sign applications, execute grant agreements, and take actions necessary to meet the grant program's requirements.

**IV. STRATEGIC PLAN PRIORITIES ALIGNMENT**

This recommendation aligns with the Board's Strategic Priorities 3 and 4.

Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**V. FINANCIAL CONSIDERATIONS/IMPACT**

If RTD's competitive application is approved, it may result in \$385,611 in operating assistance for RTD's on-demand Van Go! Service is only in the "large urbanized" service areas, per program restrictions.

**VI. CHANGES FROM COMMITTEE**

N/A

**VII. ALTERNATIVES CONSIDERED**

None.

**VIII. ATTACHMENTS**

**Attachment A:** Resolution


Prepared by: Eric Williams, Grants Manager

**IX. APPROVALS**

Financial Impact Approved:  
Robert Kyle, CFO

  
\_\_\_\_\_

Alex Clifford, CEO

  
\_\_\_\_\_



Attachment A  
Cover Page

RESOLUTION NO. \_\_\_\_\_  
DATED: AUGUST 18, 2023

RESOLUTION AUTHORIZING THE CHIEF EXECUTIVE OFFICER OR DESIGNEE TO  
EXECUTE AND FILE GRANT APPLICATIONS, EXECUTE GRANT AGREEMENTS, AND  
TAKE REQUIRED ACTIONS TO RECEIVE FTA SECTION 5310 GRANT FUNDS FROM THE  
CALIFORNIA DEPARTMENT OF TRANSPORTATION

WHEREAS, the U.S. Department of Transportation is authorized to make grants to states through the Federal Transit Administration to support capital projects for non-urbanized public transportation systems under Section 5310 of the Federal Transit Act (FTA C 9070.1G); and

WHEREAS, the California Department of Transportation (Department) has been designated by the Governor of the State of California to administer Section 5310 grants for transportation projects for seniors and individuals with disabilities; and

WHEREAS, San Joaquin Regional Transit District (RTD) desires to apply for said financial assistance to permit the operation of paratransit service in San Joaquin County; and

WHEREAS, RTD has, to the maximum extent feasible, coordinated with other transportation providers and users in the region (including social services agencies).

NOW, THEREFORE, BE IT RESOLVED AND ORDERED by the Board of Directors of RTD as follows:

1. That RTD does hereby authorize the CEO to file and execute applications on behalf of RTD with the Department to aid in financing capital or operating projects pursuant to Section 5310 of the Federal Transit Act (FTA C 9070.1G), as amended.
2. That the CEO is authorized to execute and file all certifications of assurances, contracts or agreements, or any other document required by the Department.
3. That the CEO is authorized to provide additional information as the Department may require in connection with the application for Section 5310 projects.
4. That the CEO is authorized to submit and approve requests for reimbursement of funds from the Department for the Section 5310 project(s).



**LEAD STAFF:       ERIC WILLIAMS, GRANTS MANAGER**

**I.       RECOMMENDED ACTION:**

Authorize the CEO to file and execute the revised FY22 - FY23 Low Carbon Transit Operations Program application for the Bus Rapid Transit (BRT) Expansion - Midtown Corridor Project.

**II.       SUMMARY:**

- On May 19, 2023, the San Joaquin Regional Transit District board approved the FY23 LCTOP application for the estimated operating budget for the BRT - Midtown Corridor in the amount of \$2,038,881. The application was approved by Caltrans on July 26, 2023.
- Caltrans Program Manager has requested a revision within the resolution to reflect only \$1,602,176 in LCTOP requested funds. The total amount of LCTOP and RTD funds allocated to the estimated operating budget for the BRT - Midtown Corridor in the amount of \$2,038,881 remains the same.
- The current Low Carbon Transit Operations Program (LCTOP) guidelines removed the Five-Year Limit on Operations Projects, effective as of 2023. RTD is allowed to resubmit an operation project Allocation Request with the same project scope as a prior year without having to change its specifications. This rule applies to operations projects awarded before the new announcement.
- The project will continue to operate a new BRT Route 47 along the Midtown Corridor that will provide service entirely in a disadvantaged and low-income community project, including implementing zero-emission technology.
- The total estimated operating budget for the BRT Route 47 - Midtown Corridor is \$2,038,881. RTD will use the \$1,602,176 in LCTOP funds and \$436,705 in Local Transportation Funds (LTF) from this request to fully fund this project.

**III.       DISCUSSION/BACKGROUND**

This project is for an additional year of operating funds in FY2022-23 for the BRT Route 47 along the Midtown Corridor. The project will continue to benefit an entirely disadvantaged and low-income community by providing zero-emission BRT service and access to various destinations.

- FY17-18. Staff requested board approval to authorize the Chief Executive Officer (CEO) or designee to submit and execute applications, certifications and assurances, authorized agent, and all required documents on behalf of

RTD for the LCTOP program. The application included a submittal for the BRT Expansion – Midtown Corridor Project for \$566,110 in FY 2017-18 LCTOP funds.

- FY18-19. Staff requested board approval to authorize the CEO or designee to submit and execute applications, certifications and assurances, authorized agent form, and all required documents on behalf of RTD for the LCTOP program. The application included a submittal for the BRT Expansion – Midtown Corridor Project for \$1,053,267 in FY 2018–19 LCTOP funds.
- FY19-20. Staff requested board approval to authorize the CEO or Deputy CEO to submit and execute applications, certifications and assurances, authorized agent form, and all required documents on behalf of RTD for the LCTOP program. The application included a submittal for the BRT Expansion – Midtown Corridor Project for \$1,173,520 in FY 2019-20 LCTOP funds. This included \$1,014,092 from the regional allocation (PUC 99313) and \$159,428 from RTD's direct allocation. This was the third year LCTOP funds have been applied to this project. LCTOP guidelines limit operational support for new services to five years.
- FY20-21. Staff requested Board approval to authorize the CEO or Deputy CEO to submit and execute applications, certifications and assurances, authorized agent form, and all required documents on behalf of RTD for the LCTOP program. The application included a submittal for the BRT Expansion – Midtown Corridor Project for \$650,737 in FY 2020–21 LCTOP funds. This included \$577,764 from the regional allocation (PUC 99313) and \$72,973 from RTD's direct allocation. This allocation is down significantly from last year's total LCTOP allocation of \$1,173,520. Unfortunately, due to auction proceeds being so low, LCTOP apportionments are down statewide.
- FY21-22. Staff requested Board approval to authorize the CEO or Deputy CEO to submit and execute applications, certifications and assurances, authorized agent form, and all required documents on behalf of RTD for the LCTOP program. The application included a submittal for the BRT Expansion – Midtown Corridor Project for \$1,772,940 in FY 2021–22 LCTOP funds. This includes \$1,556,856 from the regional allocation (PUC 99313) and \$216,084 from RTD's direct allocation. LCTOP apportionments are up from FY20-21 by \$979,092.

#### **IV. STRATEGIC PLAN PRIORITIES ALIGNMENT**

This recommendation aligns with the Board's Strategic Priorities 2, 3, and 4.

Strategic Priorities:

1. Employees
2. Customers

3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**V. FINANCIAL CONSIDERATIONS/IMPACT**

Based on FY22 – FY23’s actual operating cost of the first 8 months and the monthly average cost, it has been determined that the total project cost totals \$2,038,881. This was generated using actual FY22 performance data from the BRT Expansion – Midtown Corridor service from 7/1/2022 until 2/28/2023. Of the \$2,038,881, the LCTOP program will provide \$1,602,176 and LTF will be applied as a match to cover the remaining \$436,705. This funding will provide continued operating assistance for operator, fuel costs, administration expenses, and other expenses for the BRT Expansion – Midtown Corridor project.

**VI. CHANGES FROM COMMITTEE**

N/A

**VII. ALTERNATIVES CONSIDERED**

No alternatives to consider. This action is needed to continue with last year's Midtown Corridor project submission. Under the new LCTOP Program's guidelines, RTD is allowed to resubmit a request for additional funding.

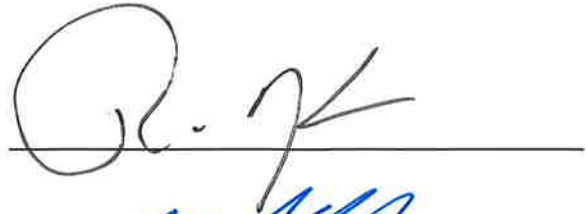
**VIII. ATTACHMENTS**

**Attachment A:** Resolution

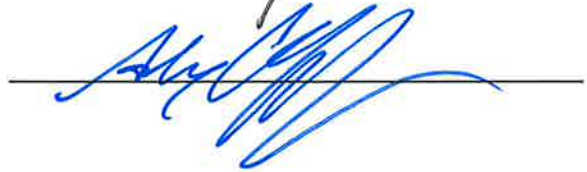
Prepared by: Eric Williams, Grants Manager

**IX. APPROVALS**

Financial Impact Approved:  
Robert Kyle, CFO



Alex Clifford, CEO





Attachment A  
Cover Page

RESOLUTION NO. \_\_\_\_\_  
DATED: AUGUST 18, 2023

RESOLUTION AUTHORIZING THE FILING AND EXECUTION OF THE FY2022-23 LOW  
CARBON TRANSIT OPERATIONS PROGRAM APPLICATION FOR THE BUS RAPID  
TRANSIT EXPANSION – MIDTOWN CORRIDOR PROJECT

WHEREAS, the California Legislature enacted the Transit, Affordable Housing and Sustainable Communities Program (SB 862) in 2014 to reduce greenhouse gas emissions from the transportation sector; and

WHEREAS, SB 862 established the Low Carbon Transit Operations Program (LCTOP) to receive revenue from the sale of emission allowances in California's Cap-and-Trade program and distribute these funds to transit operators and regional transportation planning agencies for projects which increase transit ridership; and

WHEREAS, SB 862 named the California Department of Transportation (Caltrans) as the administrative agency for the LCTOP; and

WHEREAS, Caltrans has developed guidelines for the purpose of administering and distributing LCTOP funds to eligible project sponsors (local agencies); and

WHEREAS, San Joaquin Regional Transit District (RTD) is an eligible project sponsor and may receive state funding from the LCTOP for transit projects; and

WHEREAS, RTD staff recommends the Board authorize submittal of an allocation request for implementation of the following LCTOP project(s):

Project Name: BRT Expansion - Midtown Corridor project

Revised LCTOP Funds Requested: \$1,602,176

Short Description: This project is for one year of additional operating funds in FY 2022-23 for the Bus Rapid Transit (BRT) route along the Midtown Corridor. The project will benefit an entirely disadvantaged and low-income community by providing zero-emission BRT service and access to various destinations.

NOW, THEREFORE, BE IT RESOLVED AND ORDERED by the Board of Directors of San Joaquin RTD as follows:

- 1) That RTD agrees to comply with all conditions and requirements set forth in the Certification and Assurances and the Authorized Agent documents and applicable statutes, regulations, and guidelines for all LCTOP-funded transit projects.

- 2) That the Chair of the Board and the CEO be, and they hereby are authorized and directed to finalize and execute the FY22-23 LCTOP application and all required documents of the LCTOP program and any Amendments thereto with the California Department of Transportation.
- 3) That the Chair of the Board and the CEO, acting separately, are hereby authorized to submit the revised application for FY 2022-23 LCTOP funds for the BRT Expansion - Midtown Corridor project in the amount of \$1,602,176. This project is for one year of additional operating funds in FY 2022-23 for the BRT route along the Midtown Corridor. The project will benefit an entirely disadvantaged and low-income community by providing zero-emission BRT service and access to various destinations.



**LEAD STAFF:**        **ROBERT KYLE, CFO**

**I.        RECOMMENDED ACTION:**

RTD Staff recommends to the Board of Directors to allow consideration by the Finance Committee of options for investing RTD's Reserve Funds in investment vehicles other than the San Joaquin County Investment Pool. Once reviewed by the Finance Committee, the Committee will either reject or recommend Final Approval to the Board of Directors.

**II.       SUMMARY**

The RTD Staff would like to invest RTD's Reserve Funds appropriately in investment vehicles that will maximize RTD's yields while also avoiding investment funds that invest in commercial bonds. RTD's staff are currently exploring managed funds that will maximize yields focusing on federally backed or state backed bonds. RTD is also exploring FDIC insured Certificates of Deposit limited to \$250,000 for each certificate.

**III.      DISCUSSION/BACKGROUND**

RTD currently invests most of its Reserve Funds with the San Joaquin Investment Pool, but it would like to transition to managed funds that focus on federally backed or state backed bonds, as well as FDIC insured Certificates of Deposit.

**IV.      STRATEGIC PLAN PRIORITIES ALIGNMENT**

This recommendation aligns with the Board's Strategic Priority 3 & 4.  
Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**V.       FINANCIAL CONSIDERATIONS/IMPACT**

Financial impacts are expected to be minimal to none due to similar or slightly lower yields from the potentially new managed fund as described above.

**VI.      CHANGES FROM COMMITTEE**

N/A

**VII. ALTERNATIVES CONSIDERED**

No real alternatives have been considered other than to allow the Finance Committee to decide the Recommended Action.

**VIII. ATTACHMENTS**

**Attachment A:** Resolution

Prepared by: Robert Kyle, CFO

**IX. APPROVALS**

Financial Impact Approved:  
Robert Kyle, CFO

Alex Clifford, CEO *As Delegated  
By the CEO*

Two handwritten signatures are present, each on a horizontal line. The top signature is in dark ink and appears to be 'R. Kyle'. The bottom signature is also in dark ink and appears to be 'A. Clifford'. Both signatures are written in a cursive, stylized manner.



Attachment A  
Cover Page

RESOLUTION NO. \_\_\_\_\_  
DATED: AUGUST 18, 2023

RESOLUTION DELEGATING AUTHORITY TO THE FINANCE COMMITTEE TO  
CONSIDER AND RECOMMEND OPTIONS FOR INVESTING RTD'S RESERVE FUNDS IN  
INVESTMENT VEHICLES OTHER THAN THE SAN JOAQUIN COUNTY INVESTMENT POOL

WHEREAS, RTD currently invests most of its Reserve Funds with the San Joaquin Investment Pool, but it would like to transition to managed funds that focus on federally backed or state backed bonds; and

WHEREAS, RTD staff recommends that the Board designate authority to the Finance Committee to consider and recommend options for investing RTD's Reserve Funds in investment vehicles other than the San Joaquin County Investment Pool.

NOW, THEREFORE, BE IT RESOLVED AND ORDERED by the RTD Board of Directors that the Finance Committee be given authority to consider and recommend options for investing RTD's Reserve Funds in alternative investment vehicles and bring said recommendation to the Board for approval.



**LEAD: GARY GIOVANETTI, CHAIRMAN OF THE BOARD**

**REPORT: ACCEPT AND FILE: APPROVED SAN JOAQUIN REGIONAL TRANSIT DISTRICT (RTD) BOARD MEMBER TRAVEL EXPENSES**

**I. SUMMARY**

- RTD staff annually solicits Board members for interest in attending educational conferences and events.
- The full Board considered expressions of interest received for travel from Board members on April 20, 2023.
- Resolution No. 7020 was passed at the Regular Board Meeting on April 20, 2023.
- No additional travel has been requested since prior Board approval.
- Conference pricing has been updated to reflect actual expenses.

**II. DISCUSSION/BACKGROUND**

RTD acknowledges its responsibility to administer limited public resources prudently and to expend them only when there will be a substantial benefit to the agency and the community it serves.

RTD is an active member of local, state, and national associations representing transit's interests before the legislative and regulatory agencies at the local, state, and federal levels. Associations, including the California Association for Community Transportation (CALACT), California Transit Association (CTA), and American Public Transportation Association (APTA), convene annual conferences providing educational sessions focusing on the public transit industry's current challenges, technology innovations, lessons learned, best practices, and networking for public transit professionals at all levels including Board members.

The San Joaquin Council of Governments also convenes an annual advocacy program (One Voice) for San Joaquin County promoting projects, programs, and issues of regional significance to federal legislators and agencies, typically through a yearly trip to Washington, D.C. The purpose of One Voice is to advocate for new or increased funding and new or amended legislation for issues and projects of regional significance to the San Joaquin region.

On an annual basis, RTD staff solicits Board members for expressions of interest in attending educational conferences.

Below is an updated list of conferences Board members are interested in attending and have attended this year.

Board Member	2023 CALACT Spring Conference April 17- 20, 2023 Olympic Valley, CA	San Joaquin One Voice May 7-10, 2023 Washington, DC	CTA Spring Legislative Conference May 16, 2023 Sacramento, CA	APTA Transit Board Members Seminar July 15-18, 2023 Birmingham, AL	APTA TRANSform Conference Oct. 8-11, 2023 Orlando, FL	CALACT Autumn Conference Oct. 31-Nov. 3, 2023 Indian Wells, CA	CTA – Fall Conference Nov. 15-17, 2023 Pasadena, CA
Mike Restuccia							
Gary Giovanetti				X	X		X
Les Fong		X			X		
Balwinder Singh		X		X			X
Stephen Castellanos				X			X
Estimated Cost Per Person	\$ 1,500.00	\$ 3,000.00	\$ 175.00	\$ 2,100.00	\$ 2,500.00	\$ 2,000.00	\$ 1,600.00
Actual Cost							
Gary Giovanetti				\$ 2,625.94			
Les Fong		\$ 3,595.07					
Balwinder Singh		\$ 2,602.30		\$ 3,334.22			
Stephen Castellanos				\$ 2,776.54			

Actuals are higher due to increases in flights and hotel accommodations. Additionally, as a precaution, travel insurance is being purchased for all flights.

### III. STRATEGIC PLAN PRIORITIES ALIGNMENT

This recommendation aligns with the Board's Strategic Priority 4.

Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

### IV. FINANCIAL CONSIDERATIONS/IMPACT

Estimated Board member travel expenses, including registration, were estimated at \$18,575. This amount was budgeted in the 2023 fiscal year budget under account number 403000-50912 – Board Travel.

### V. CHANGES FROM COMMITTEE

N/A

### VI. ALTERNATIVES CONSIDERED

None.


### VII. ATTACHMENTS

None.

Prepared by: Merab Talamantes, Project Controls Manager

### VIII. APPROVALS

Alex Clifford, CEO





**LEAD STAFF:**        **DÁMARIS GALVAN, DIRECTOR OF PLANNING AND SERVICE DEVELOPMENT**

**REPORT:**            **ACCEPT AND FILE: SAN JOAQUIN REGIONAL TRANSIT DISTRICT'S (RTD) PARATRANSIT OPERATIONS STATUS QUARTERLY REPORT**

## **I. SUMMARY**

- RTD is federally mandated to provide ADA complementary paratransit service providing shared ride, door-to-door demand-response transportation to customers certified as having disabilities, which prevent them from independently using the fixed route bus.
- During the months of April, May, and June 2023 RTD provided 9,212 trips. On-Time Performance for this period was 97%, which is above standard.
- RTD's ADA complementary paratransit service is contracted out to RydeTrans. RydeTrans currently has 11 Paratransit Operators, 2 Road Supervisors, 1 Operations Manager, and 13 operating vehicles.

## **II. DISCUSSION/BACKGROUND**

Summary review of monthly operational statistics for RTD's paratransit service.

Comparing the monthly statistics of Q2 FY22 to the monthly statistics of Q2 FY23:

- In April, the number of Paratransit trips increased by: 532.
- In May, the number of Paratransit trips increased by: 626.
- In June, the number of Paratransit trips increased by: 274.

Summary review of Q2 operational information for FY23:

- April number of total Completed Paratransit trips: 2,839
- May number of total Completed Paratransit trips: 3,190
- June number of total Completed Paratransit trips: 3,183

Comparing March 2023 statistics to April 2023, Paratransit trips decreased by 221.

Comparing April 2023 statistics to May 2023, Paratransit trips increased by 351.

Comparing May 2023 statistics to June 2023, Paratransit trips decreased by 7.

This staff report has been coordinated with statistics provided by RydeTrans, MTM, TransTrack, and Ecolane.

**III. STRATEGIC PLAN PRIORITIES ALIGNMENT**

This recommendation aligns with the Board's Strategic Priorities 2 and 4.  
Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**IV. FINANCIAL CONSIDERATIONS/IMPACT**

There are no financial considerations for this report.

**V. CHANGES FROM COMMITTEE**

N/A

**VI. ALTERNATIVES CONSIDERED:**

N/A

**VII. ATTACHMENTS**

**Attachment A:** Comparative Operating Statistics Tables for April, May, and June  
**Attachment B:** Number of Completed Trips Comparison Chart  
**Attachment C:** Total Rides vs. Shared Rides Chart  
**Attachment D:** ADA SMA Annual Miles Comparison  
**Attachment E:** Monthly Assessments  
**Attachment F:** Top Monthly Ride Destinations for April, May, and June 2023

Prepared by: Dámaris Galvan, Director of Planning and Service Development

**VIII. APPROVALS**

Financial Impact Approved:  
Robert Kyle, CFO

A handwritten signature in black ink, appearing to be "R. Kyle", is written over a horizontal line.

Alex Clifford, CEO

A handwritten signature in blue ink, appearing to be "Alex Clifford", is written over a horizontal line.



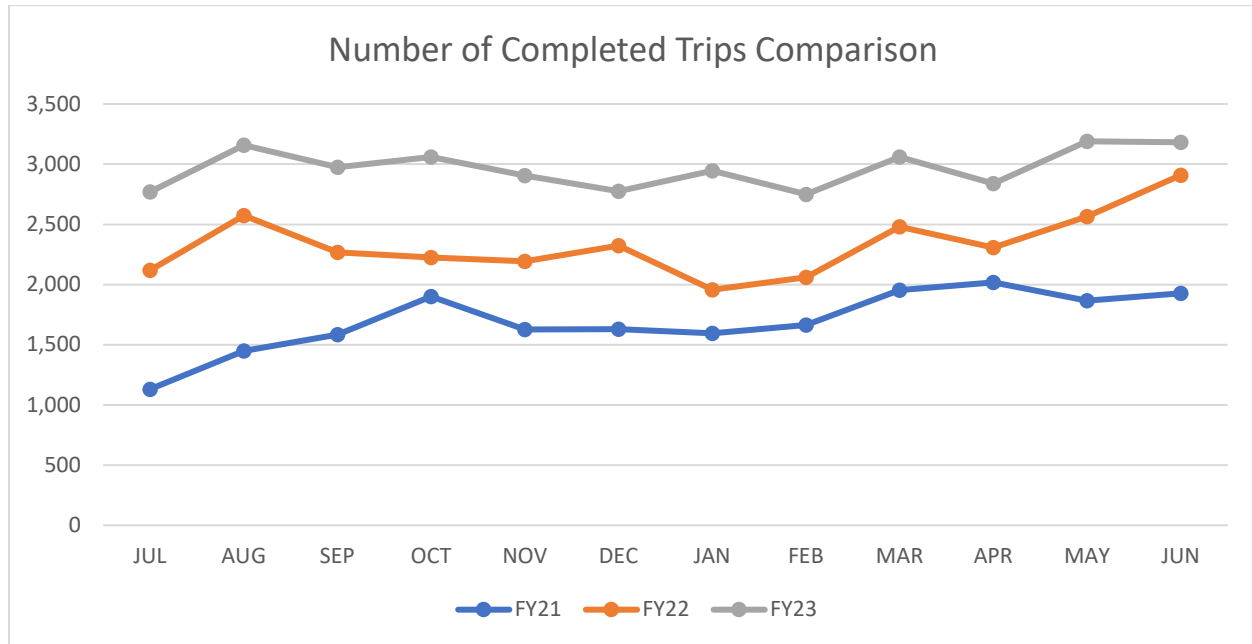
Attachment A  
Cover Page

**Comparative Operating Statistics for April, May, and June**

	Apr 22	May 22	Jun 22	Q1 2022 AVG	Apr 23	May 23	Jun 23	Q1 2023 AVG	Total	Difference Average	Performance Goals
Requested	4,660	4,683	5,665	5,003	5,145	5,870	5,658	5,558	16,673	555	
Performed (Completed Trips)	2,307	2,564	2,909	2,593	2,839	3,190	3,183	3,071	9,212	477	
Cancel	18%	16%	15%	16.42%	15%	13%	13%	13.78%	-	-	
No Shows	6%	6%	5%	5.52%	5%	4%	4%	4.64%	-	-	Less than 3%
Total Revenue Miles	17,374	19,692	21,723	19,596	23,179	26,030	24,201	24,470	73,410	4,874	
Average (Completed) Trip Miles	7.53	7.68	7.47	7.56	8.16	8.16	7.60	7.98	-	0.42	
Within Ready Window (OTP)	87%	87%	86%	86.67%	98%	96.0%	98%	97%	-	11%	96% Expected
Call Center Volume	0	0	0	N/A	1,975	4,312	2,340	2,876	8,627	N/A	
Hold Times less than 2 minutes	0	0	0	N/A	1,971	3,314	2,245	2,510	7,530	N/A	Greater than 90%
Distinct Riders	237	188	163	196	276	291	273	280	-	84	
Most Frequent Rider	160	110	131	134	96	66	38	67	-	-67	
Shared Rides	903	1,044	1,076	1,008	1,176	1,279	1,172	1,209	3,627	201	
Passenger per Revenue Hour	2.20	2.30	2.0	2.2	2.1	2.2	2.3	2.2	-	0	
Completed Trips <= 10 Miles	2,149	2,320	2,657	2,375	2,625	2,955	2,967	2,849	8,547	474	
Completed Trips > 10 Miles	158	246	252	219	214	235	216	222	665	3	
Denied Rides	0	0	0	0	0	0	0	0	0	0	Zero
Missed Trips	87	126	147	120	6	6	17	9.67	29	-110	
Accidents	0	0	2	0.6	0	1	1	1	2	0	
Reported Complaints	4	4	2	3.3	1	2	1	1	4	-2	
Valid Complaints	3	4	2	3	1	1	1	1	3	-2	Less than 1 per 1k boarding
Farebox Recovery Ratio	2.71%	3.93%	8.80%	5.28%	4.75%	4.21%	16.27%	8.41%	-	3.26%	



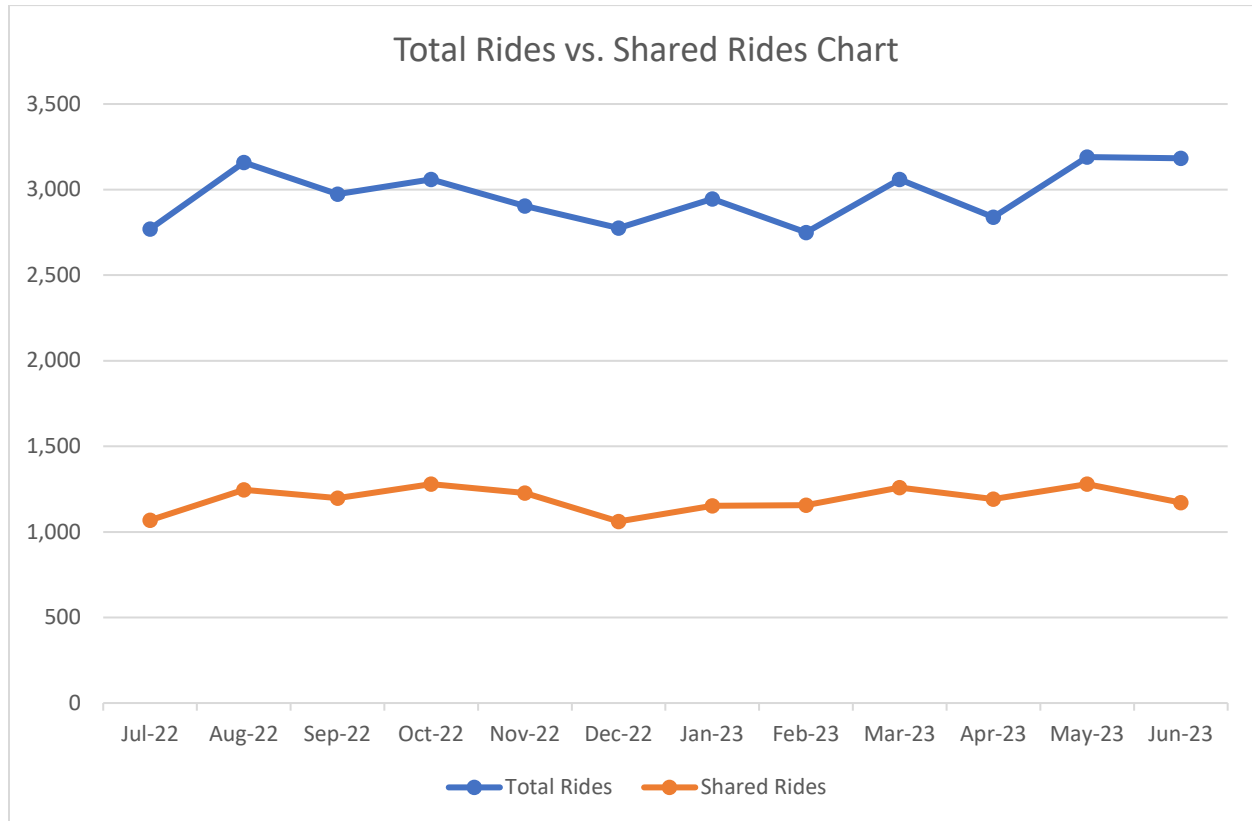
Attachment B  
Cover Page



	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
FY21	1,131	1,448	1,585	1,902	1,628	1,630	1,596	1,664	1,954	2,018	1,865	1,926	20,347
FY22	2,118	2,572	2,267	2,225	2,192	2,323	1,957	2,060	2,481	2,307	2,566	2,909	27,977
FY23	2,769	3,158	2,974	3,059	2,905	2,775	2,945	2,750	3,060	2,839	3,190	3,183	35,607



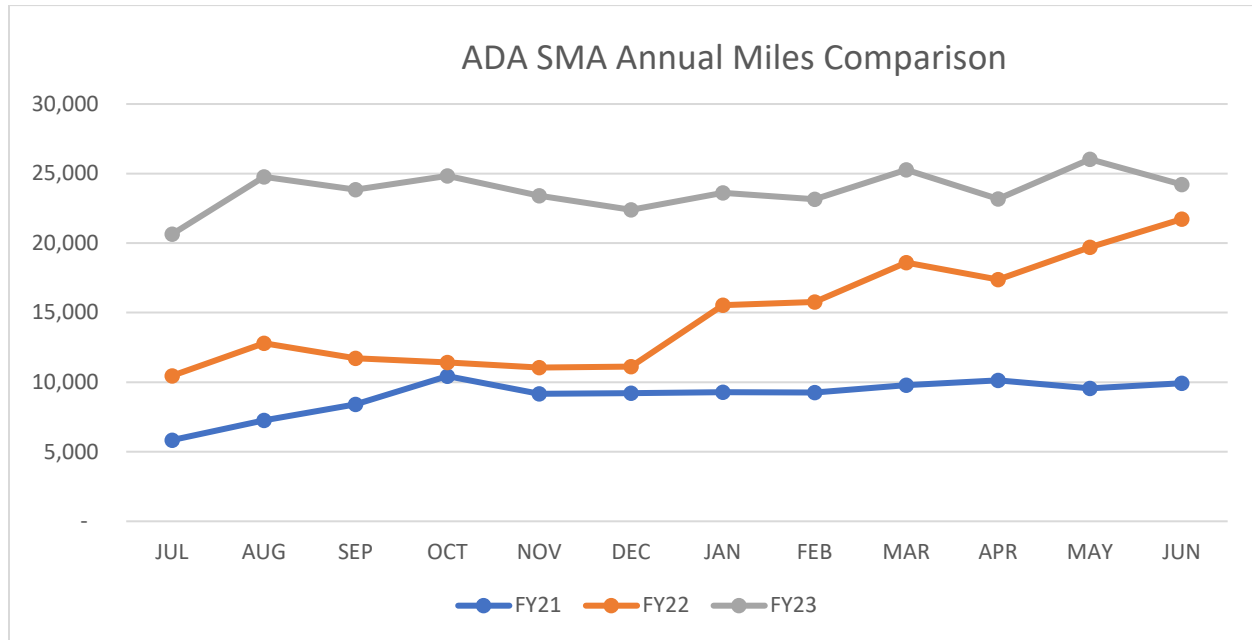
Attachment C  
Cover Page



	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Total
Total Rides	2,769	3,158	2,974	3,059	2,905	2,775	2,945	2,750	3,060	2,839	3,190	3,183	35,607
Shared Rides	1,068	1,245	1,197	1,279	1,228	1,061	1,153	1,157	1,259	1,191	1,279	1,172	14,289



Attachment D  
Cover Page



	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	TOTAL
FY21	5,840	7,252	8,408	10,436	9,168	9,224	9,280	9,252	9,787	10,141	9,549	9,918	108,255
FY22	10,464	12,795	11,720	11,427	11,055	11,129	15,541	15,768	18,596	17,374	19,692	21,723	177,284
FY23	20,643	24,764	23,843	24,837	23,404	22,395	23,620	23,150	25,275	23,179	26,030	24,201	285,341



Attachment E  
Cover Page

MONTHLY ASSESSMENTS						
	UNRESTRICTED	RESTRICTED CONDITIONAL	RESTRICTED TRIP BY TRIP	TEMPORARY	DENIED	TOTAL
JULY 2022	52	6	0	0	0	58
AUGUST 2022	32	10	0	0	0	42
SEPTEMBER 2022	30	2	0	0	0	32
OCTOBER 2022	33	6	0	0	0	39
NOVEMBER 2022	35	0	0	0	0	35
DECEMBER 2022	33	4	0	0	0	37
JANUARY 2023	29	5	0	0	0	34
FEBRUARY 2023	35	0	0	0	0	35
MARCH 2023	33	3	0	0	0	36
APRIL 2023	22	1	0	0	0	23
MAY 2023	34	0	0	0	0	34
JUNE 2023	39	1	0	0	0	40

Number of Eligible Riders for April 2023: 1414

Number of Eligible Riders for May 2023: 1448

Number of Eligible Riders for June 2023: 1483

**Unrestricted:** If, because of a disability, a person can never use the fixed route bus service under any condition.

**Restricted:** If a person can use fixed route bus service for some trips, they may be determined eligible but restricted from those trips that they could make using the fixed route bus system.

**Immediate need:** If, due to unforeseeable circumstances, a person may need transportation before completing the eligibility process, they may be provided with immediate need eligibility for up to 14 days.

**Temporary:** If a person has a limited term condition that prevents them from using the fixed route service system.



Attachment F  
Cover Page

Top Monthly Ride Destinations for April, May, and June 2023

LOCATION	April 2023	May 2023	June 2023	Total	Percent
Service First of Norther CA – Day Program 102 W Bianchi Rd Stockton, CA 95207	227	228	167	622	6.75%
Person Centered Services, Inc. – Day Program 722 W March Ln Stockton, CA 9520	78	99	91	268	2.91%
Open Door Services Inc. – Day Program 4045 Coronado Ave Stockton, CA 95204	73	64	68	205	2.23%
Da Vita Inc – Kidney Care - Dialysis 545 Cleveland St Stockton, CA 95204	117	132	60	309	3.35%
Dollar General 4155 N El Dorado St, Stockton CA, 95204	79	85	54	218	2.37%
Delta Village Apartments 1625 Rose Marie Ln, Stockton CA, 95207	41	72	53	166	1.80%
Community Medical Centers 1801 E March Ln, Stockton, CA 95210	64	55	49	168	1.82%
Walmart Supercenter – Work/Shopping 3223 E Hammer Ln Stockton, CA 95212	61	63	46	170	1.85%
DaVita Port City Dialysis 1810 S Fresno Ave, Stockton CA, 95206	50	70	46	166	1.80%
Rai Care Center 3115 W March Ln, Stockton, CA, 95219	42	46	43	131	1.42%

Number of rides for the month of April 2023 = 2839

Number of rides for the month of May 2023 = 3190

Number of rides for the month of June 2023 = 3183



**LEAD STAFF:**       **RAVI SHARMA, FINANCE MANAGER**

**REPORT:**           **ACCEPT AND FILE: CHECK REGISTER FOR THE MONTH OF  
JULY 2023**

**I.       SUMMARY**

- This staff report provides the Board of Directors (Board) with the Check Register for the month of July 2023.
- The Finance Department is submitting the check register for Board acceptance and filling.

**II.      DISCUSSION/BACKGROUND**

This check register provides the Board with a listing of the vendors and amounts paid out on a monthly cash flow basis (Operating and Capital expenses). All invoices submitted for the month of July 2023 have been processed, the payments have been issued and signed by the Chief Executive Officer and Chief Financial Officer.

**III.     STRATEGIC PLAN PRIORITIES ALIGNMENT**

This report aligns with the Board's Strategic Priorities 3 and 4.  
Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**IV.     FINANCIAL CONSIDERATIONS/IMPACT**

The check register presents the invoices paid in July 2023 for Board review, agency disclosure and transparency.

**V.      CHANGES FROM COMMITTEE**

N/A

**VI.     ALTERNATIVES CONSIDERED**

None.

**VII.    ATTACHMENTS**

**Attachment A:**     Check Register for the month of July 2023.

Prepared by: Ravi Sharma, Finance Manager

**VIII. APPROVALS**

Financial Impact Approved:  
Robert Kyle, CFO

  
\_\_\_\_\_

Alex Clifford, CEO *As Delegated By  
THE CEO*

  
\_\_\_\_\_



Attachment A  
Cover Page

**SAN JOAQUIN RTD**  
**Consolidated Check Register**  
**Date Range: 07/01/2023 to 07/31/2023**

Check	Type	Payee ID.	Payee Name	Reference	Job	Subs	Check Date	Cancel Date	Type	Status	Check Amount
AP 00008918	EFT	V03295	A-Z BUS SALES INC	INVSAC2337	1314704	OH	07/06/2023	07/06/2023	MW	CX	188.48
AP 00008919	EFT	E01718	ADAN FELICIANO ABREGO LOERA	REIMB061923UNI	1314704	OH	07/06/2023	07/06/2023	MW	CX	130.00
AP 00008920	EFT	V01801	AMAZON.COM SERVICES LLC	146389651754021	7888224	OH	07/06/2023	07/06/2023	MW	CX	520.47
AP 00008921	EFT	V00528	BIG VALLEY FORD INC	596675FOW	2629408	OH	07/06/2023	07/06/2023	MW	CX	217.97
AP 00008922	EFT	V00387	BRANNON TIRE	20365299	1314704	OH	07/06/2023	07/06/2023	MW	CX	23.95
AP 00008923	EFT	V04115	BUS AND EQUIPMENT REPAIR INC.	76522	1314704	OH	07/06/2023	07/06/2023	MW	CX	72.50
AP 00008924	EFT	V01181	CALIFORNIA PUBLIC EMPLOYEES'	1984844037JUL23	1314704	OH	07/06/2023	07/06/2023	MW	CX	319,666.66
AP 00008925	EFT	E01991	SYLVESTER LEE DONELSON JR	PERDIEM070923	1314704	OH	07/06/2023	07/06/2023	MW	CX	320.00
AP 00008926	EFT	E01824	MICHAEL ANGELO NIC FREGILLANAREIMB062723BOO		1314704	OH	07/06/2023	07/06/2023	MW	CX	170.00
AP 00008927	EFT	V00561	GENERAL PARTS DISTRIBUTION LL	8306-733844	1314704	OH	07/06/2023	07/06/2023	MW	CX	150.85
AP 00008928	EFT	V03216	GILLIG LLC	41055413	3944112	OH	07/06/2023	07/06/2023	MW	CX	1,295.34
AP 00008929	EFT	V05063	CRAIG GREENBERG	D 142495	1314704	OH	07/06/2023	07/06/2023	MW	CX	4,215.41
AP 00008930	EFT	V01024	KRONOS INCORPORATED	12088841	1314704	OH	07/06/2023	07/06/2023	MW	CX	709.28
AP 00008931	EFT	V00130	LIFESONG MINISTRIES INC	JULY2023	1314704	OH	07/06/2023	07/06/2023	MW	CX	225.00
AP 00008932	EFT	V00150	MARK-EASE PRODUCTS INC	44893	1314704	OH	07/06/2023	07/06/2023	MW	CX	246.12
AP 00008933	EFT	E01248	ARTURO R MARTINEZ	REIMB062023UNI	1314704	OH	07/06/2023	07/06/2023	MW	CX	311.03
AP 00008934	EFT	V05361	METTLE INC	26959	2629408	OH	07/06/2023	07/06/2023	MW	CX	566.25
AP 00008935	EFT	V00172	MISSION UNIFORM SERVICE	519340751	5258816	OH	07/06/2023	07/06/2023	MW	CX	867.26
AP 00008936	EFT	V05231	MODESTO JANITORIAL SUPPLY	582216	2629408	OH	07/06/2023	07/06/2023	MW	CX	1,742.96
AP 00008937	EFT	V00166	MUNCIE RECLAMATION SUPPLY	3498144	1314704	OH	07/06/2023	07/06/2023	MW	CX	758.86
AP 00008938	EFT	V03271	PARTS AUTHORITY METRO LLC	16MW0524	1314704	OH	07/06/2023	07/06/2023	MW	CX	562.66
AP 00008939	EFT	V01706	PINNACLE PETROLEUM INC	0307211	2629408	OH	07/06/2023	07/06/2023	MW	CX	48,822.68
AP 00008940	EFT	V03452	RAY L RIGHETTI	43437	2629408	OH	07/06/2023	07/06/2023	MW	CX	451.55
AP 00008941	EFT	V01599	RELATION INSURANCE SERVICES	3371815	1314704	OH	07/06/2023	07/06/2023	MW	CX	5,413.00
AP 00008942	EFT	E01956	ERNESTO REYES	REIMB120822TOO	2629408	OH	07/06/2023	07/06/2023	MW	CX	545.44
AP 00008943	EFT	E01119	LANCE ROWE	REIMB062823BOO	1314704	OH	07/06/2023	07/06/2023	MW	CX	170.00
AP 00008944	EFT	E02214	JULIAN CHRISTIAN SCHIOPU JR	REIMB041123UNI	1314704	OH	07/06/2023	07/06/2023	MW	CX	289.33

User: RSHARMA - Ravi Sharma

Page: 1

Current Date: 08/05/2023

Report: BK\_CON\_CK\_REG\_JDC\_EFT - BR: Consolidated Check Register With EFT

Time: 15:12:50

**SAN JOAQUIN RTD**  
**Consolidated Check Register**  
**Date Range: 07/01/2023 to 07/31/2023**

Check	Type	Payee ID.	Payee Name	Reference	Job	Subs	Check Date	Cancel Date	Type	Status	Check Amount
AP 00008945	EFT	V01414	SERRANO PRINTING INC	9711	1314704	OH	07/06/2023	07/06/2023	MW	CX	2,118.63
AP 00008946	EFT	E01114	GURCHARN S S SIDHU	REIMB062723BOO	1314704	OH	07/06/2023	07/06/2023	MW	CX	170.00
AP 00008947	EFT	E01155	AMAR JIT SINGH	REIMB062823UNI	1314704	OH	07/06/2023	07/06/2023	MW	CX	371.59
AP 00008948	EFT	E01535	YASH PAL SINGH	REIMB062423UNI	1314704	OH	07/06/2023	07/06/2023	MW	CX	248.91
AP 00008949	EFT	E01502	MERAB TALAMANTES	BYOD062123	1314704	OH	07/06/2023	07/06/2023	MW	CX	576.96
AP 00008950	EFT	V05252	TEC OF CALIFORNIA INC	940715DX2	1314704	OH	07/06/2023	07/06/2023	MW	CX	30.36
AP 00008951	EFT	V05025	THE WARDEN'S OFFICE INC	2099382-0	1314704	OH	07/06/2023	07/06/2023	MW	CX	2,265.88
AP 00008952	EFT	V05271	US BANK	RETCONTJUL0623	7888224	OH	07/06/2023	07/06/2023	MW	CX	1,921.06
AP 00008953	EFT	V01874	VAN DE POL ENTERPRISES	0287907-IN	1314704	OH	07/06/2023	07/06/2023	MW	CX	22,906.51
AP 00008954	EFT	V05221	WARD PROMOTIONAL MARKETING	62280	1314704	OH	07/06/2023	07/06/2023	MW	CX	4,648.42
AP 00008955	EFT	V01801	AMAZON.COM SERVICES LLC	144308594693941	1315175	OH	07/07/2023	07/07/2023	MW	CX	20.75
AP 00008956	EFT	V04115	BUS AND EQUIPMENT REPAIR INC.	76588	1315175	OH	07/07/2023	07/07/2023	MW	CX	95.04
AP 00008957	EFT	V01313	CARACAL ENTERPRISES LLC	137126	2630350	OH	07/07/2023	07/07/2023	MW	CX	6,193.41
AP 00008958	EFT	V00279	CRESCENT SURPLUS INC	K82258	2630350	OH	07/07/2023	07/07/2023	MW	CX	238.37
AP 00008959	EFT	V01363	KENDALL OWEN MCSPARREN	I51605	1315175	OH	07/07/2023	07/07/2023	MW	CX	686.35
AP 00008960	EFT	V05050	MINUTEMAN PRESS	80490	1315175	OH	07/07/2023	07/07/2023	MW	CX	2,754.80
AP 00008961	EFT	V01444	ROSCO COLLISION AVOIDANCE INC	801496	1315175	OH	07/07/2023	07/07/2023	MW	CX	169.41
AP 00008962	EFT	V00536	SAMUEL BERRI	14545H	1315175	OH	07/07/2023	07/07/2023	MW	CX	270.00
AP 00008963	EFT	V01679	SEDGWICK CLAIMS MANAGEMENT	SF2657202301324	1315175	OH	07/07/2023	07/07/2023	MW	CX	39,156.43
AP 00008964	EFT	V01769	T & J LEWIS INC	48047	1315175	OH	07/07/2023	07/07/2023	MW	CX	17,030.56
AP 00008965	EFT	V01624	US AIR CONDITIONING	6186457	2630350	OH	07/07/2023	07/07/2023	MW	CX	97.77
AP 00008966	EFT	V05221	WARD PROMOTIONAL MARKETING	64729	1315175	OH	07/07/2023	07/07/2023	MW	CX	814.10
AP 00008967	EFT	V03295	A-Z BUS SALES INC	INVSAC8492	1317427	OH	07/13/2023	07/13/2023	MW	CX	575.43
AP 00008968	EFT	V01801	AMAZON.COM SERVICES LLC	119598672302024	1317427	OH	07/13/2023	07/13/2023	MW	CX	146.05
AP 00008969	EFT	V00528	BIG VALLEY FORD INC	597398FOW	13174270	OH	07/13/2023	07/13/2023	MW	CX	1,174.76
AP 00008970	EFT	V00387	BRANNON TIRE	20368955	3952281	OH	07/13/2023	07/13/2023	MW	CX	1,234.95
AP 00008971	EFT	V04115	BUS AND EQUIPMENT REPAIR INC.	76802	5269708	OH	07/13/2023	07/13/2023	MW	CX	2,614.62

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Check	Type	Payee ID.	Payee Name	Reference	Job	Subs	Check Date	Cancel Date	Type	Status	Check Amount
AP 00008972	EFT	V00132	CALIFORNIA WATER SERVICE	9332387932JUN23	1317427	OH	07/13/2023	07/13/2023	MW	CX	5,084.31
AP 00008973	EFT	V01191	CAMFIL USA INC	30396069	1317427	OH	07/13/2023	07/13/2023	MW	CX	2,234.91
AP 00008974	EFT	V00050	CHASE CHEVROLET	987380	11856843	OH	07/13/2023	07/13/2023	MW	CX	1,474.97
AP 00008975	EFT	E01140	JOHN RAY COOSE	PERDIEM070823	1317427	OH	07/13/2023	07/13/2023	MW	CX	182.00
AP 00008976	EFT	V00279	CRESCENT SURPLUS INC	K82254	2634854	OH	07/13/2023	07/13/2023	MW	CX	212.25
AP 00008977	EFT	V00662	CUMULUS-MODESTO/STOCKTON	BB3715838	9221989	OH	07/13/2023	07/13/2023	MW	CX	5,850.00
AP 00008978	EFT	V01176	EIP HOLDCO INC	192608	1317427	OH	07/13/2023	07/13/2023	MW	CX	7,109.31
AP 00008979	EFT	V01517	ELITE AUTOMATIC FIRE	RTC-0323-Q	3952281	OH	07/13/2023	07/13/2023	MW	CX	340.00
AP 00008980	EFT	V00561	GENERAL PARTS DISTRIBUTION LLC	6306-736420	10539416	OH	07/13/2023	07/13/2023	MW	CX	2,117.38
AP 00008981	EFT	V01467	GRAINGER	9748721348	5269708	OH	07/13/2023	07/13/2023	MW	CX	2,460.53
AP 00008982	EFT	V01015	HARBOR SIGNS INC	427888	1317427	OH	07/13/2023	07/13/2023	MW	CX	4,305.50
AP 00008983	EFT	V00134	INTERSTATE TRUCK CENTER LLC	01P458428	2634854	OH	07/13/2023	07/13/2023	MW	CX	1,936.05
AP 00008984	EFT	V01363	KENDALL OWEN MCSPARREN	I51718	1317427	OH	07/13/2023	07/13/2023	MW	CX	320.00
AP 00008985	EFT	V00166	MUNCIE RECLAMATION SUPPLY	3512017	2634854	OH	07/13/2023	07/13/2023	MW	CX	379.42
AP 00008986	EFT	V01204	NAVIA BENEFIT SOLUTIONS	10714001	1317427	OH	07/13/2023	07/13/2023	MW	CX	469.70
AP 00008987	EFT	V01736	NEXT LEVEL PARTS INC	15889-22271	1317427	OH	07/13/2023	07/13/2023	MW	CX	2,360.43
AP 00008988	EFT	V05332	PENNINO MANAGEMENT GROUP	9757	1317427	OH	07/13/2023	07/13/2023	MW	CX	3,842.78
AP 00008989	EFT	V00252	REPUBLIC SERVICES INC	0208-000789920	6587135	OH	07/13/2023	07/13/2023	MW	CX	3,244.96
AP 00008990	EFT	E01956	ERNESTO REYES	REIMB041323TOO	1317427	OH	07/13/2023	07/13/2023	MW	CX	124.56
AP 00008991	EFT	V01397	ROMAINE ELECTRIC CORP	6-169733	1317427	OH	07/13/2023	07/13/2023	MW	CX	424.47
AP 00008992	EFT	E01535	YASH PAL SINGH	REIMB062423UNIF	1317427	OH	07/13/2023	07/13/2023	MW	CX	26.16
AP 00008993	EFT	V05252	TEC OF CALIFORNIA INC	CM944036D	3952281	OH	07/13/2023	07/13/2023	MW	CX	3,979.96
AP 00008994	EFT	E01684	PABLO A TEMPRA III SUFFIX	REIMB063023BOO	1317427	OH	07/13/2023	07/13/2023	MW	CX	170.00
AP 00008995	EFT	V00250	TERALT INC	23908	1317427	OH	07/13/2023	07/13/2023	MW	CX	81.75
AP 00008996	EFT	V00822	ThyssenKrupp Elevator Corp	3007298390	2634854	OH	07/13/2023	07/13/2023	MW	CX	1,470.00
AP 00008997	EFT	V03031	TIMOTHY A EMERY	6379	1317427	OH	07/13/2023	07/13/2023	MW	CX	2,340.00
AP 00008998	EFT	V01624	US AIR CONDITIONING	6256507	1317427	OH	07/13/2023	07/13/2023	MW	CX	630.05

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Check	Type	Payee ID.	Payee Name	Reference	Job	Subs	Check Date	Cancel Date	Type	Status	Check Amount
AP 00008999	EFT	V05271	US BANK	RETIREE-	1317427	OH	07/13/2023	07/13/2023	MW	CX	3,009.03
AP 00009000	EFT	V01392	WILLE ELECTRIC SUPPLY COMPANY	\$2148760.001	1317427	OH	07/13/2023	07/13/2023	MW	CX	11.73
AP 00009001	EFT	V01583	WOLSELEY INVESTMENTS INC	0659433	1317427	OH	07/13/2023	07/13/2023	MW	CX	16.27
AP 00009002	EFT	V00603	YRC FREIGHT	730-807550-4	1317427	OH	07/13/2023	07/13/2023	MW	CX	155.00
AP 00009003	EFT	V03295	A-Z BUS SALES INC	INVSAC7930	11862000	OH	07/14/2023	07/14/2023	MW	CX	10,283.48
AP 00009004	EFT	V00433	AFLAC	454509	1318000	OH	07/14/2023	07/14/2023	MW	CX	664.69
AP 00009005	EFT	V05474	ATU LOCAL 256	PT DUES JUL2023	3954000	OH	07/14/2023	07/14/2023	MW	CX	10,722.43
AP 00009006	EFT	V01766	CAL TRANSIT SYSTEMS JT POWER	\$7-2023-JUNE	1318000	OH	07/14/2023	07/14/2023	MW	CX	490.68
AP 00009007	EFT	V00511	DS SERVICES OF AMERICA INC	7599441070123	1318000	OH	07/14/2023	07/14/2023	MW	CX	424.21
AP 00009008	EFT	V01673	GREAT WEST TRUST COMPANY LLC	743880-01JUL1423	1318000	OH	07/14/2023	07/14/2023	MW	CX	1,888.45
AP 00009009	EFT	V01162	MINNESOTA LIFE	0034055JUL23	1318000	OH	07/14/2023	07/14/2023	MW	CX	4,514.14
AP 00009010	EFT	V01204	NAVIA BENEFIT SOLUTIONS	FSA 071423	2636000	OH	07/14/2023	07/14/2023	MW	CX	2,328.34
AP 00009011	EFT	V00414	UNITED WAY	CONTRIB JUL1423	1318000	OH	07/14/2023	07/14/2023	MW	CX	133.00
AP 00009012	EFT	V05271	US BANK	RETCONTJUL1423	7908000	OH	07/14/2023	07/14/2023	MW	CX	186,188.55
AP 00009013	EFT	V01348	VISION SERVICE PLAN (CA)	818302206	2636000	OH	07/14/2023	07/14/2023	MW	CX	3,768.62
AP 00009014	EFT	V01481	YACULTA COMPANIES INC	6923093-00	2636000	OH	07/14/2023	07/14/2023	MW	CX	5,461.82
AP 00009015	EFT	V01840	AAA BUSINESS SUPPLIES	2273713-0	3960411	OH	07/20/2023	07/20/2023	MW	CX	60.70
AP 00009016	EFT	V01731	AUTOZONE PARTS INC	2858111664	1320137	OH	07/20/2023	07/20/2023	MW	CX	632.18
AP 00009017	EFT	V01087	BAGLEY ENTERPRISES INC	13896	9240959	OH	07/20/2023	07/20/2023	MW	CX	2,991.41
AP 00009018	EFT	V00528	BIG VALLEY FORD INC	596288FOW	1320137	OH	07/20/2023	07/20/2023	MW	CX	51.27
AP 00009019	EFT	V01416	Brown Armstrong Accountancy	270734	2640274	OH	07/20/2023	07/20/2023	MW	CX	5,949.25
AP 00009020	EFT	V00482	COMFORT AIR INC	102034	1320137	OH	07/20/2023	07/20/2023	MW	CX	2,279.50
AP 00009021	EFT	V01612	DARKTRACE HOLDINGS LIMITED	130418	1320137	OH	07/20/2023	07/20/2023	MW	CX	54,274.37
AP 00009022	EFT	V01721	DAVEY COACH SALES	05P50729	1320137	OH	07/20/2023	07/20/2023	MW	CX	123.11
AP 00009023	EFT	V00390	DELTA DENTAL OF CALIFORNIA	BE005566667	1320137	OH	07/20/2023	07/20/2023	MW	CX	20,256.67
AP 00009024	EFT	V00561	GENERAL PARTS DISTRIBUTION LLC	6306-735236	5280548	OH	07/20/2023	07/20/2023	MW	CX	1,148.59
AP 00009025	EFT	V00512	GOODYEAR TIRE AND RUBBER CO	9825033128	2640274	OH	07/20/2023	07/20/2023	MW	CX	19,667.98

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Check	Type	Payee ID.	Payee Name	Reference	Job	Subs	Check Date	Cancel Date	Type	Status	Check Amount
AP 00009026	EFT	V05473	HERUM CRABTREE SUNTAG	109019	3960411	OH	07/20/2023	07/20/2023	MW	CX	22,623.00
AP 00009027	EFT	V00573	LOOMIS ARMORED US LLC	13274838	3960411	OH	07/20/2023	07/20/2023	MW	CX	15,416.60
AP 00009028	EFT	V01576	MEDICAL TRANSPORTATION	100021612	5280548	OH	07/20/2023	07/20/2023	MW	CX	86,423.11
AP 00009029	EFT	V00172	MISSION UNIFORM SERVICE	519556877	15841644	OH	07/20/2023	07/20/2023	MW	CX	3,288.49
AP 00009030	EFT	V00166	MUNCIE RECLAMATION SUPPLY	3490850	3960411	OH	07/20/2023	07/20/2023	MW	CX	537.61
AP 00009031	EFT	V01616	NFI PARTS	83028958	3960411	OH	07/20/2023	07/20/2023	MW	CX	2,151.43
AP 00009032	EFT	V05202	PANKEY RADIATOR INC	259793	1320137	OH	07/20/2023	07/20/2023	MW	CX	675.00
AP 00009033	EFT	V03271	PARTS AUTHORITY METRO LLC	16NI5002	1320137	OH	07/20/2023	07/20/2023	MW	CX	851.18
AP 00009034	EFT	V01595	RAZIEL ABRAHAM PELAEZ - PELAEZ	INV-2926	1320137	OH	07/20/2023	07/20/2023	MW	CX	3,135.92
AP 00009035	EFT	V00398	ROBERT HALF INTERNATIONAL INC	62178623	1320137	OH	07/20/2023	07/20/2023	MW	CX	3,104.18
AP 00009036	EFT	V00536	SAMUEL BERRI	14532H	2640274	OH	07/20/2023	07/20/2023	MW	CX	607.50
AP 00009037	EFT	V01691	SYSTEM SOFT TECHNOLOGIES LLC	185839	7920822	OH	07/20/2023	07/20/2023	MW	CX	6,744.00
AP 00009038	EFT	V01769	T & J LEWIS INC	48014	1320137	OH	07/20/2023	07/20/2023	MW	CX	9,998.61
AP 00009039	EFT	V00219	TRAPEZE SOFTWARE GROUP	TPMAG14257	5280548	OH	07/20/2023	07/20/2023	MW	CX	99,631.76
AP 00009040	EFT	V01276	TRC ENGINEERING SERVICES LLC	142B00805-23	1320137	OH	07/20/2023	07/20/2023	MW	CX	675.00
AP 00009041	EFT	V01874	VAN DE POL ENTERPRISES	0304450-IN	3960411	OH	07/20/2023	07/20/2023	MW	CX	3,063.48
AP 00009042	EFT	V01481	YACULTA COMPANIES INC	6923538-00	2640274	OH	07/20/2023	07/20/2023	MW	CX	5,027.55
AP 00009043	EFT	V01315	ZEBRA	2023-29	1320137	OH	07/20/2023	07/20/2023	MW	CX	2,500.00
AP 00009044	EFT	V03295	A-Z BUS SALES INC	INVSAC7797	3963585	OH	07/24/2023	07/24/2023	MW	CX	3,458.55
AP 00009045	EFT	V05313	CCT TELECOMMUNICATION INC	77116	1321195	OH	07/24/2023	07/24/2023	MW	CX	773.76
AP 00009046	EFT	E01140	JOHN RAY COOSE	REIMB070823MTG	1321195	OH	07/24/2023	07/24/2023	MW	CX	38.00
AP 00009047	EFT	V01344	INTELLIGENT TECHNOLOGIES	93853	1321195	OH	07/24/2023	07/24/2023	MW	CX	820.00
AP 00009048	EFT	E01186	ROBERT J MACHADO JR Junior	REIMB062023BOO	1321195	OH	07/24/2023	07/24/2023	MW	CX	141.65
AP 00009049	EFT	V00741	PACIFIC STORAGE CO.	5158757	75308115	OH	07/24/2023	07/24/2023	MW	CX	4,983.87
AP 00009050	EFT	V01581	SIRIUS COMPUTER SOLUTIONS INC	23070342	1321195	OH	07/24/2023	07/24/2023	MW	CX	3,965.52
AP 00009051	EFT	V01691	SYSTEM SOFT TECHNOLOGIES LLC	176838	1321195	OH	07/24/2023	07/24/2023	MW	CX	1,304.00
AP 00009052	EFT	V01569	AGREEYA SOLUTIONS INC	243530	2645436	OH	07/27/2023	07/27/2023	MW	CX	6,575.68

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Check	Type	Payee ID.	Payee Name	Reference	Job	Subs	Check Date	Cancel Date	Type	Status	Check Amount
AP 00009053	EFT	V05266	CARL WARREN & COMPANY	CWC-2033432	1322718	OH	07/27/2023	07/27/2023	MW	CX	2,330.00
AP 00009054	EFT	V00279	CRESCENT SURPLUS INC	K82249	43649694	OH	07/27/2023	07/27/2023	MW	CX	4,129.23
AP 00009055	EFT	V05215	DUNCAN PRESS INC	36947	1322718	OH	07/27/2023	07/27/2023	MW	CX	3,253.65
AP 00009056	EFT	V000426	FASTENAL COMPANY	CMCAGO11088	2645436	OH	07/27/2023	07/27/2023	MW	CX	679.29
AP 00009057	EFT	V00561	GENERAL PARTS DISTRIBUTION LLC	8306-736423	1322718	OH	07/27/2023	07/27/2023	MW	CX	100.67
AP 00009058	EFT	V00512	GOODYEAR TIRE AND RUBBER CO	9826078412	2645436	OH	07/27/2023	07/27/2023	MW	CX	20,124.11
AP 00009059	EFT	V01467	GRAINGER	9747995133	1322718	OH	07/27/2023	07/27/2023	MW	CX	240.24
AP 00009060	EFT	V01015	HARBOR SIGNS INC	427992	1322718	OH	07/27/2023	07/27/2023	MW	CX	558.08
AP 00009061	EFT	V01024	KRONOS INCORPORATED	12101605	1322718	OH	07/27/2023	07/27/2023	MW	CX	709.28
AP 00009062	EFT	V01199	MASABI LLC	SJTD-IN12	1322718	OH	07/27/2023	07/27/2023	MW	CX	3,380.00
AP 00009063	EFT	V00172	MISSION UNIFORM SERVICE	1601354209	1322718	OH	07/27/2023	07/27/2023	MW	CX	19.18
AP 00009064	EFT	V00166	MUNCIE RECLAMATION SUPPLY	3517091	1322718	OH	07/27/2023	07/27/2023	MW	CX	801.37
AP 00009065	EFT	V01616	NFI PARTS	83057061	1322718	OH	07/27/2023	07/27/2023	MW	CX	1,970.68
AP 00009066	EFT	V01312	OUTFRONT MEDIA INC	05949178	3968154	OH	07/27/2023	07/27/2023	MW	CX	5,100.00
AP 00009067	EFT	V00741	PACIFIC STORAGE CO.	1159965	2645436	OH	07/27/2023	07/27/2023	MW	CX	188.10
AP 00009068	EFT	V03271	PARTS AUTHORITY METRO LLC	16NI5135	1322718	OH	07/27/2023	07/27/2023	MW	CX	287.17
AP 00009069	EFT	V01706	PINNACLE PETROLEUM INC	0312000	2645436	OH	07/27/2023	07/27/2023	MW	CX	52,872.29
AP 00009070	EFT	V02474	PREVOST CAR (US) INC	902164063	3968154	OH	07/27/2023	07/27/2023	MW	CX	595.17
AP 00009071	EFT	V05391	PROTERRA INC	1062313	10581744	OH	07/27/2023	07/27/2023	MW	CX	6,788.52
AP 00009072	EFT	V03452	RAY L RIGHETTI	44921	7936308	OH	07/27/2023	07/27/2023	MW	CX	5,291.79
AP 00009073	EFT	V01769	T & J LEWIS INC	47859	1322718	OH	07/27/2023	07/27/2023	MW	CX	18,097.30
AP 00009074	EFT	V05252	TEC OF CALIFORNIA INC	945908D	2645436	OH	07/27/2023	07/27/2023	MW	CX	7,492.67
AP 00009075	EFT	V05372	TRANSPORTATION SERVICES INC	31163	1322718	OH	07/27/2023	07/27/2023	MW	CX	86,919.42
AP 00009076	EFT	V01874	VAN DE POL ENTERPRISES	282963Z-IN	2645436	OH	07/27/2023	07/27/2023	MW	CX	8,559.28
AP 00009077	EFT	V01286	VANNER INC	629326	1322718	OH	07/27/2023	07/27/2023	MW	CX	2,898.06
AP 00009078	EFT	V00433	AFLAC	581662	1323885	OH	07/31/2023	07/31/2023	MW	CX	664.69
AP 00009079	EFT	V05474	ATU LOCAL 256	INIT JUL2823	2647770	OH	07/31/2023	07/31/2023	MW	CX	3,850.00

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Check	Type	Payee ID.	Payee Name	Reference	Job	Subs	Check Date	Cancel Date	Type	Status	Check Amount
AP 00009080	EFT	V01731	AUTOZONE PARTS INC	2858086924	1323885	OH	07/31/2023	07/31/2023	MW	CX	647.43
AP 00009081	EFT	V05358	BALWINDER TARLOK SINGH	BOARDMTG04212	1323885	OH	07/31/2023	07/31/2023	MW	CX	347.37
AP 00009082	EFT	V04115	BUS AND EQUIPMENT REPAIR INC.	76640	1323885	OH	07/31/2023	07/31/2023	MW	CX	53.57
AP 00009083	EFT	V01181	CALIFORNIA PUBLIC EMPLOYEES'	1984844037AUG23	1323885	OH	07/31/2023	07/31/2023	MW	CX	310,101.51
AP 00009084	EFT	V01719	STEPHAN CASTELLANOS	BOARDMTG04212	1323885	OH	07/31/2023	07/31/2023	MW	CX	309.63
AP 00009085	EFT	V00050	CHASE CHEVROLET	986266	1323885	OH	07/31/2023	07/31/2023	MW	CX	241.29
AP 00009086	EFT	V00390	DELTA DENTAL OF CALIFORNIA	BE005634551	1323885	OH	07/31/2023	07/31/2023	MW	CX	20,384.31
AP 00009087	EFT	E01310	DAMARIS ELIZABETH GALVAN	TRAINING073023	1323885	OH	07/31/2023	07/31/2023	MW	CX	226.71
AP 00009088	EFT	V02195	GARY S. GIOVANETTI	BOARDMTG04212	2647770	OH	07/31/2023	07/31/2023	MW	CX	736.61
AP 00009089	EFT	V01797	GENFARE LLC	90192764	2647770	OH	07/31/2023	07/31/2023	MW	CX	190.07
AP 00009090	EFT	V03216	GILLIG LLC	41058608	17210505	OH	07/31/2023	07/31/2023	MW	CX	16,875.59
AP 00009091	EFT	V01673	GREAT WEST TRUST COMPANY LL	0743880-01JUL2823	1323885	OH	07/31/2023	07/31/2023	MW	CX	1,888.45
AP 00009092	EFT	V01135	LESLIE JAMES FONG	BOARDMTG04212	1323885	OH	07/31/2023	07/31/2023	MW	CX	433.28
AP 00009093	EFT	V00997	MICHAEL RESTUCCIA	BOARDMTG04212	1323885	OH	07/31/2023	07/31/2023	MW	CX	511.88
AP 00009094	EFT	V01162	MINNESOTA LIFE	73395871-00	1323885	OH	07/31/2023	07/31/2023	MW	CX	4,536.22
AP 00009095	EFT	V05231	MODESTO JANITORIAL SUPPLY	582948	2647770	OH	07/31/2023	07/31/2023	MW	CX	1,774.42
AP 00009096	EFT	V00943	MUTUAL OF OMAHA INSURANCE CO	001555958093	1323885	OH	07/31/2023	07/31/2023	MW	CX	559.96
AP 00009097	EFT	V01204	NAVIA BENEFIT SOLUTIONS	FSA JUL2823	2647770	OH	07/31/2023	07/31/2023	MW	CX	2,328.34
AP 00009098	EFT	V00562	PREFERRED ALLIANCE INC	0187560-IN	1323885	OH	07/31/2023	07/31/2023	MW	CX	6,585.40
AP 00009099	EFT	V01631	SHARED MOBILITY INC	17	1323885	OH	07/31/2023	07/31/2023	MW	CX	115,565.96
AP 00009100	EFT	E01708	CARMEN TANEGA	REIMB071423BOO	1323885	OH	07/31/2023	07/31/2023	MW	CX	200.00
AP 00009101	EFT	E01684	PABLO A TEMPRA III SUFFIX	REIMB071123TOO	1323885	OH	07/31/2023	07/31/2023	MW	CX	457.44
AP 00009102	EFT	V00414	UNITED WAY	CONTRIB JUL2823	1323885	OH	07/31/2023	07/31/2023	MW	CX	133.00
AP 00009103	EFT	V05271	US BANK	RETCONT	7943310	OH	07/31/2023	07/31/2023	MW	CX	184,423.42
AP 00009104	EFT	V00312	VERIZON	9940362747	3971655	OH	07/31/2023	07/31/2023	MW	CX	8,090.82
AP 00009105	EFT	V01348	VISION SERVICE PLAN (CA)	818402133	1323885	OH	07/31/2023	07/31/2023	MW	CX	3,683.16
AP 00009106	EFT	V01583	WOLSELEY INVESTMENTS INC	0507188	1323885	OH	07/31/2023	07/31/2023	MW	CX	34.87

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Current Date: 08/05/2023

Report: BK\_CON\_CK\_REG\_JDC\_EFT - BR: Consolidated Check Register With EFT

Time: 15:12:50

**SAN JOAQUIN RTD**  
**Consolidated Check Register**  
**Date Range: 07/01/2023 to 07/31/2023**

Check	Type	Payee ID.	Payee Name	Reference	Job	Subs	Check Date	Cancel Date	Type	Status	Check Amount
AP 00150210			** BREAK **								
AP 00150211	CHK	V00442	AT&T	000020146908	2629408	OH	07/06/2023		MW	IS	970.68
AP 00150212	CHK	E02227	MAU VAN BANH	REIMB031423TOO	1314704	OH	07/06/2023		MW	IS	500.00
AP 00150213	CHK	E01880	TROYNISHA MONIQUE BISHOP	REIMB062923UNI	1314704	OH	07/06/2023		MW	IS	82.80
AP 00150214	CHK	V00214	CALVARY FIRST ASSEMBLY OF GOD	JULY2023	1314704	OH	07/06/2023		MW	IS	231.75
AP 00150215	CHK	V00337	CITY OF STOCKTON	44460113924JUN2	1314704	OH	07/06/2023		MW	IS	153.53
AP 00150216	CHK	E01994	MARIO A CRUZ	REIMB063023UNI	1314704	OH	07/06/2023		MW	IS	86.59
AP 00150217	CHK	E02226	LUIS E ESPARZA	REIMB062823BOO	1314704	OH	07/06/2023		MW	IS	170.00
AP 00150218	CHK	E01589	ELIZABETH RAMIREZ FERNANDEZ	REIM062123TRAIN	1314704	OH	07/06/2023		MW	IS	58.12
AP 00150219	CHK	E01881	LESLIE JUEQUTTEA JOHNSON	REIMB062823UNI	1314704	OH	07/06/2023		MW	IS	105.03
AP 00150220	CHK	V00111	PACIFIC GAS AND ELECTRIC	99100298035JUN2	21035264	OH	07/06/2023		MW	IS	25,632.45
AP 00150221	CHK	E01949	MARIA MILAGROS ROMERO-PEREZ	REIMB062823BOO	2629408	OH	07/06/2023		MW	IS	158.04
AP 00150222	CHK	E01957	KARLI MARIE SEIBEL	REIMB062023UNI	1314704	OH	07/06/2023		MW	IS	170.00
AP 00150223	CHK	V01352	THE IRIS GROUP INC	1808884	1314704	OH	07/06/2023		MW	IS	3,012.40
AP 00150224	CHK	V05354	TRANSITGUARD INC.	7019	1315175	OH	07/07/2023		MW	IS	23,390.00
AP 00150225	CHK	V00442	AT&T	2481347433JUL23	2634854	OH	07/13/2023		MW	IS	98.84
AP 00150226	CHK	V00337	CITY OF STOCKTON	109756	1317427	OH	07/13/2023		MW	IS	540.75
AP 00150227	CHK	V00418	DIRECT TV	036199471X23070	1317427	OH	07/13/2023		MW	IS	102.24
AP 00150228	CHK	V00014	GREATER STOCKTON CHAMBER	68499	1317427	OH	07/13/2023		MW	IS	1,838.00
AP 00150229	CHK	V01877	INSTITUTE OF MANAGEMENT	1013509742	1317427	OH	07/13/2023		MW	IS	290.00
AP 00150230	CHK	V00111	PACIFIC GAS AND ELECTRIC	98884556485JUN2	19761405	OH	07/13/2023		MW	IS	14,735.36
AP 00150231	CHK	E01579	EDITH RAMIREZ	PERDIEM070823	1317427	OH	07/13/2023		MW	IS	182.00
AP 00150232	CHK	V00106	SAN JOAQUIN COUNTY	2023-24-01	1317427	OH	07/13/2023		MW	IS	3,564.00
AP 00150233	CHK	V00837	CA STATE DISBURSEMENT UNIT	836613 JUL142023	18452000	OH	07/14/2023		MW	IS	2,605.62
AP 00150234	CHK	V00390	DELTA DENTAL OF CALIFORNIA	BE005566667	1318000	OH	07/14/2023		MW	RV	29,256.67
AP 00150235	CHK	V01692	FIDUCIARY TRUST COMPANY OF	A0000576 JUL1423	1318000	OH	07/14/2023		MW	IS	2,085.00
AP 00150236	CHK	V00286	FRANCHISE TAX BOARD	570375330 JUL142	7908000	OH	07/14/2023		MW	IS	990.52

**SAN JOAQUIN RTD**  
**Consolidated Check Register**  
**Date Range: 07/01/2023 to 07/31/2023**

Check	Type	Payee ID.	Payee Name	Reference	Job	Subs	Check Date	Cancel Date	Type	Status	Check Amount
AP 00150237	CHK	V00332	SAN JOAQUIN DEPT OF CHILD SUPR	214574 JUL1423	1318000	OH	07/14/2023		MW	IS	363.69
AP 00150238	CHK	V00183	SHERIFFS CIVIL DIVISION	2023001285JUL14	3954000	OH	07/14/2023		MW	IS	849.41
AP 00150239	CHK	V00042	CAPITOL CLUTCH AND BRAKE	1770673	2640274	OH	07/20/2023		MW	IS	986.08
AP 00150240	CHK	V00111	PACIFIC GAS AND ELECTRIC	99100298035JN23	9240959	OH	07/20/2023		MW	IS	370.11
AP 00150241	CHK	V00886	WEBERSTOWN MALL LP	263190	1320137	OH	07/20/2023		MW	IS	1,295.00
AP 00150242	CHK	V00442	AT&T	8310010295JUL23	2642390	OH	07/24/2023		MW	IS	1,892.72
AP 00150243	CHK	C00026	BLOMBERG & GRIFFIN AC	COMM-	1321195	OH	07/24/2023		MW	IS	96.75
AP 00150244	CHK	V00337	CITY OF STOCKTON	679467194314JL23	17175535	OH	07/24/2023		MW	IS	479.90
AP 00150245	CHK	V05192	COMCAST HOLDING CORP	176809609	1321195	OH	07/24/2023		MW	IS	659.10
AP 00150246	CHK	V00418	DIRECT TV	59429424X230713	2642390	OH	07/24/2023		MW	IS	215.98
AP 00150247	CHK	E02322	KARL D MONK	REIMB062823BOO	1321195	OH	07/24/2023		MW	IS	57.75
AP 00150248	CHK	V00111	PACIFIC GAS AND ELECTRIC	98884556485JL23	9248365	OH	07/24/2023		MW	IS	6.67
AP 00150249	CHK	E02267	JACOB C PIMENTEL	REIMB070723LICE	1321195	OH	07/24/2023		MW	IS	85.00
AP 00150250	CHK	E01579	EDITH RAMIREZ	REIMB070823MTG	1321195	OH	07/24/2023		MW	IS	1,014.45
AP 00150251	CHK	V01808	SABLE COMPUTER INC.	76827	1321195	OH	07/24/2023		MW	IS	7,719.94
AP 00150252	CHK	V00886	WEBERSTOWN MALL LP	263189	1321195	OH	07/24/2023		MW	IS	2,985.00
AP 00150253	CHK	V01766	CAL TRANSIT SYSTEMS JT POWER	2021-0271	1322718	OH	07/27/2023		MW	IS	1,066,795.00
AP 00150254	CHK	V00337	CITY OF STOCKTON	688401308920JL23	3968154	OH	07/27/2023		MW	IS	1,459.95
AP 00150255	CHK	V00418	DIRECT TV	075417915X23071	2645436	OH	07/27/2023		MW	IS	175.98
AP 00150256	CHK	V01869	TESCO	PA0205314	2645436	OH	07/27/2023		MW	IS	71.36
AP 00150257	CHK	E01330	SHARLENE H TORRES	REIMB0723PETTY	1322718	OH	07/27/2023		MW	IS	139.75
AP 00150258	CHK	V00442	AT&T	0000202842466	6619425	OH	07/31/2023		MW	IS	4,255.83
AP 00150259	CHK	V05475	ATU LOCAL 256 COPE	COPE JUL23	1323885	OH	07/31/2023		MW	IS	75.50
AP 00150260	CHK	V00837	CA STATE DISBURSEMENT UNIT	836613JUL282	18534390	OH	07/31/2023		MW	IS	2,483.74
AP 00150261	CHK	V00337	CITY OF STOCKTON	675807114992JL23	1323885	OH	07/31/2023		MW	IS	55.68
AP 00150262	CHK	V01347	ENTRAVISION COMMUNICATIONS	686672-4	1323885	OH	07/31/2023		MW	IS	3,680.00
AP 00150263	CHK	V01692	FIDUCIARY TRUST COMPANY OF	A00000576JUL282	1323885	OH	07/31/2023		MW	IS	2,035.00

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Current Date: 08/05/2023

Report: BK\_CON\_CK\_REG\_JDC\_EFT - BR: Consolidated Check Register With EFT

Time: 15:12:50

**SAN JOAQUIN RTD**  
**Consolidated Check Register**  
**Date Range: 07/01/2023 to 07/31/2023**

Check	Type	Payee ID.	Payee Name	Reference	Job	Subs	Check Date	Cancel Date	Type	Status	Check Amount
AP 00150264	CHK	V00286	FRANCHISE TAX BOARD	JUL282565797083	7943310	OH	07/31/2023		MW	IS	1,167.09
AP 00150265	CHK	E01622	STEPHENNIE ANNE LINK	PERDIEM073023	1323885	OH	07/31/2023		MW	IS	396.64
AP 00150266	CHK	V00332	SAN JOAQUIN DEPT OF CHILD SUPP	214574JUL282	1323885	OH	07/31/2023		MW	IS	363.69
AP 00150267	CHK	V00183	SHERIFFS CIVIL DIVISION	2023001285JUL28	3971655	OH	07/31/2023		MW	IS	883.65
AP 00150268	CHK	E02205	SHANEE MARIE WATTS	REIMB070923BOO	1323885	OH	07/31/2023		MW	IS	174.19

*SORTED TOTALS*

Machine Written 3,309,888.48

AP Group Total 3,309,888.48

*GRAND TOTAL*

Grand Total 3,309,888.48



**LEAD STAFF: JOHN COOSE, FACILITIES SUPERINTENDENT**

**REPORT: ACCEPT AND FILE SAN JOAQUIN REGIONAL TRANSIT DISTRICT'S (RTD) SOLAR PHOTOVOLTAIC PROJECT CLOSE-OUT.**

## **I. SUMMARY**

- On March 16, 2021, RTD received two responses to its solicitation to design and construct a Solar Photovoltaic (PV) system.
- On October 15, 2021, the Board of Directors approved Resolution 6010, awarding a design-build contract to Rosendin Electric, Inc to design and install a Solar PV system located at its Regional Transportation Center (RTC).
- Construction on the Solar PV project started in January 2022 and RTD received the Permit to Operate in February 2023.
- The project construction and design phase had a not to exceed amount of \$3,375,000 federal funding from the Congestion Mitigation & Air Quality (CMAQ) Program.
- Project budget for all phases had an overall total budget of \$4,067,865.
  - \$200,000 – Solar Roadmap Plan
  - \$3,375,000 – Construction and Design
  - \$242,865 – Solar Consultant
  - \$250,000 – Project Management
- Project costs are under budget by 9.7% of the total budget for all project phases.
- Accept and file this report to close out the Solar PV project as completed.

## **II. DISCUSSION/BACKGROUND**

RTD installed a Solar Photovoltaic (PV) system to reduce its electrical energy costs and environmental carbon footprint. The system will provide cost-effective and reliable energy through a combination of energy conservation and diverse sources of energy generation.

As a result of Sage Energy Consulting's energy feasibility study, RTD elected to use a design-build method of procurement for designing and constructing Solar PV systems. The design builder (Rosendin Electric, Inc.) was responsible for designing, permitting, building, and commissioning this project. On March 16, 2021, RTD received two responses from the following firms to its request for qualifications:

- Aztec Solar, Inc.
- Rosendin Electric, Inc.

After evaluation, staff determined that Rosendin Electric, Inc. was the only firm qualified to propose. Under the statutory process, RTD would generally proceed to the next step of the solicitation process; however, a competitive solicitation process where only one firm is qualified to participate offers no advantage and is an inefficient use of public resources. In the interest of good stewardship of public funds, RTD conferred with the Federal Transit Administration (FTA) to allow RTD to negotiate directly with Rosendin Electric, Inc. The FTA concurred with this approach.

The project had a total overall budget of \$4,067,865 for all aspects, consulting, construction management, and design-build construction. The total cost of the project was \$3,671,666.85. The remaining balance of unspent funds is \$396,198.15 under the total budget of \$4,067,865, leaving this project under the total overall budget by 9.7%.

Reflected below is the budget summary and contractors' responsibility for each phase of the project:

- **Black & Veatch Corporation** is the contractor that provided the Solar Roadmap Plan for this project. The Solar Roadmap project kick off was held in July of 2020 and was completed in October of 2020. This phase of the project had a budget of \$200,000 and was fully spent with the remaining budget of \$0.
- **Rosendin Electric Inc.** is the contractor responsible for the Solar PV system's design, construction, installation, and commissioning. Solar Design Build Construction costs \$3,184,754 (CMAQ under budget).

Construction on the Solar PV project started in January 2022 and RTD received the Permit to Operate in February 2023. This project's design and construction phase was federally funded through the CMAQ Program with a not to exceed amount of \$3,375,000. Additional State Transit Assistance (STA) funding was allocated for consulting and construction management throughout the different phases of the project. The total cost for this project's design and construction phase was \$3,184,751.03. The total cost includes a required change order that resulted in a project cost increase of \$9,788.03 from the original contract price of \$3,174,963, due to a power shutdown scheduling issue. The design and construction phase total cost federally funded through the CMAQ Program was completed under budget by \$190,249, complying with the not to exceed requirement.

- **NV5** (formerly known as Sage Energy Consulting) completed the Solar Roadmap and provided guidance as the Solar PV subject matter expert throughout this project.

\*Solar PV Consultant cost - \$195,365 (STA additional funding required, RTD Board approved on May 20, 2022, for \$70,070 with a not to exceed contract amount of \$242,865).

- **Pennino Management Group** was the Construction Manager overseeing the project and guided this project as the construction subject matter expert.

\*Solar PV Construction Manager cost - \$91,550.85 (STA)

**Project Budget Summary**

Project Phase	Budget	Expense	Remaining
Solar Roadmap	\$200,000	\$200,000	\$0
Construction & Design	\$3,375,000	\$3,184,751	\$190,249
Energy Consultant	\$242,865	\$195,365	\$47,500
Project Management	\$250,000	\$91,550.85	\$158,449.15
<b>Total</b>	<b>\$4,067,865</b>	<b>\$3,671,666.85</b>	<b>\$396,198.15</b>

**III. STRATEGIC PLAN PRIORITIES ALIGNMENT**

These reports align with the Board's Strategic Priorities 3, 4, and 6.

Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**IV. FINANCIAL CONSIDERATIONS/IMPACT**

The Solar Maintenance contract will expire in 2025. A new maintenance contract will be sent out for a competitive bid.

**V. CHANGES FROM COMMITTEE**

N/A

**VI. ALTERNATIVES CONSIDERED**

No Alternatives. This is just a close-out report.

**VII. ATTACHMENTS**

None.


Prepared by: John Coose, Facilities Superintendent

**VIII. APPROVALS**

Executive Manager Approved:  
Ciro Aguirre, COO

Financial Impact Approved:  
Robert Kyle, CFO

Alex Clifford, CEO

Three handwritten signatures are present, each written over a horizontal line. The top signature is in red ink and is highly stylized. The middle signature is in black ink and appears to be 'R. Kyle'. The bottom signature is in blue ink and is also stylized.



**LEAD STAFF: JOHN COOSE, FACILITIES SUPERINTENDENT**

**I. RECOMMENDED ACTION**

Call a public hearing to be held at the September 15, 2023 Board meeting to consider entering into a construction agreement for RTD's Light-Emitting Diode (LED) Retrofit Project pursuant to the terms of California Government Code Sections 4217.10 *et seq.* (Section 4217.10).

**II. SUMMARY**

- In April 2022, RTD decided to have its energy usage assessed on several of its buildings through PG&E's LED Retrofit Program. The LED Retrofit project will replace older incandescent bulbs and fixtures with new energy-efficient ones.
- RTD must enter into a loan agreement with PG&E to participate in the program, which will cover the up-front cost of the installations.
- The loan is a zero percent financing loan and will have zero impact on RTD's Budget. The payback is achieved through monthly savings on RTD's energy bills until the loan is repaid in full. The loan repayment periods range from 5.40 years to 8.18 years.
- In March 2023, RTD received its last building assessment that was reviewed and approved by PG&E. PG&E approved the following loans:
  - HTS has a total loan amount of \$30,625.08 with a loan payback period of 7.98 years.
  - DTC has a total loan amount of \$208,445.04 with a loan payback period of 5.40 years.
  - CTC has a total loan amount of \$130,761.00 with a loan payback period of 8.18 years.
- RTD estimates a total project amount for all three buildings of \$425,305.79. This includes a 15 percent contract contingency in case RTD requests to add or remove fixtures that may change the scope of the project.
- The LED retrofit project will replace older incandescent bulbs and fixtures with new energy-efficient ones.
- Staff proposes to award the construction contract under the authority of Sections 4217.10, which the State of California enacted to help public agencies expedite and finance energy conservation measures at their facilities. A public agency must set the public hearing to enter into an energy service contract under Government Code §4217.10. Setting the public hearing will also allow the Board to receive public input on the proposed energy services contract.

### III. DISCUSSION/BACKGROUND

In April 2022, RTD allowed PG&E's contractor (EcoGreen Solutions) to assess its buildings to determine the Return of Investment (ROI) and cost savings from RTD's participation in PG&E's LED Retrofit Program.

Light-emitting diode (LED) light bulbs have a lifespan and electrical efficiency significantly greater than incandescent or most fluorescent bulbs. The mercury content of fluorescent bulbs, which requires that they be disposed of as hazardous waste, is another reason it is desirable to switch to LEDs.

EcoGreen has assessed the following RTD facilities and has provided energy and cost-saving proposals for the following locations:

Location	Loan Amount	Estimated Annual KWH Savings	Estimated Annual Cost Savings	Loan Payback (years)	Loan Term (months)	Fixed Loan Payment (monthly)	Estimated Energy Savings over the life of the Project
HTS	\$30,625.08	12,063.96	\$3,840.01	7.98	97	\$315.72	\$15,456
DTC	\$208,445.04	149,456.53	\$38,577.70	5.40	66	\$3,158.26	\$254,452.21
CTC	\$130,761.00	70,713.79	\$15,979.70	8.18	99	\$1,331.64	\$60,995.40
<b>Total</b>	<b>\$369,831.12</b>	<b>232,234.28</b>	<b>\$58,397.41</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>\$330,903.61</b>

Staff recommends that the Board of Directors hold a public hearing at its September 15, 2023, meeting to consider entering into an energy service contract and receive public input on the proposed energy service contract to retrofit existing lighting.

The proposed energy service contract would include the materials purchase and LED light installation. Government Code Section 4217.10 authorizes a public agency to enter into an energy service contract if the governing body:

1. Determines the contract is in the best interests of the public agency; and,
2. Finds that the anticipated cost to the public agency for the electrical energy or conservation services will be less than the anticipated marginal cost to the public agency for the energy that would have been consumed in the absence of the contract.

These findings must be made at a public hearing, noticed two weeks in advance.

The specifics of the project, energy service contract, and estimated operational cost savings will be presented to the Board at the beginning of the September 15 public hearing.

**IV. STRATEGIC PLAN PRIORITIES ALIGNMENT**

This recommendation aligns with the Board's Strategic Priorities 1, 3, and 4.

Strategic Priorities:

1. Employees
2. Customers
3. Financial Health
4. Operations Excellence
5. Community Relations
6. Innovation

**V. FINANCIAL CONSIDERATIONS/IMPACT**

This contract has zero impact on RTDs monthly utility bills. While utility costs continue to rise, RTD shall continue to save and further benefit from this program. After the payback of the loan has been achieved, RTD will receive immediate cost savings in its monthly utility bill.

With a combined annual energy savings from all three facilities, RTD will remove approximately 232 Megawatt hours (annually) from the utility grid.

**VI. CHANGES FROM COMMITTEE**

N/A

**VII. ALTERNATIVES CONSIDERED**

- Do nothing. This alternative is not recommended because utility costs continue to increase and RTD will continue to pay more and receive nothing in return.
- Staff is confident that it is in RTDs best interest to move forward with this project to protect its financial health and avoid higher labor costs associated with lighting repairs and hazardous waste disposal fees.

**VIII. ATTACHMENTS**

**Attachment A:** HTS Loan Agreement

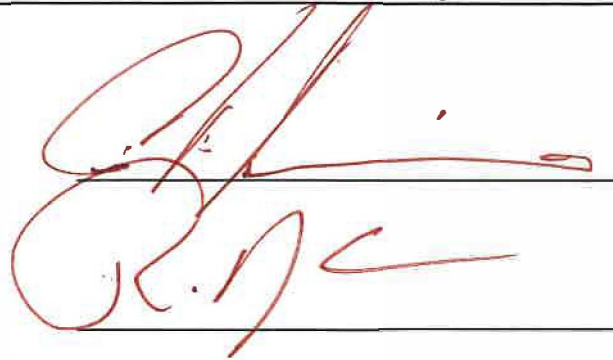
**Attachment B:** DTC Loan Agreement

**Attachment C:** CTC Loan Agreement

Prepared by: John Coose, Facilities Superintendent

**IX. APPROVALS**

Executive Manager Approved:  
Ciro Aguirre, COO



Financial Impact Approved:  
Robert Kyle, CFO

Alex Clifford, CEO





Attachment A  
Cover Page



## **LOCAL AGENCY AND DISTRICT CUSTOMERS ON-BILL FINANCING LOAN AGREEMENT**

The undersigned Local Agency or District<sup>1</sup> Customer ("**Customer**") has contracted for the provision of energy efficiency/demand response equipment and services (the "**Work**") which qualify for one or more of PG&E's applicable rebate or incentive programs. Subject to the conditions (including the process for Adjustment and preconditions to funding) set forth below, Pacific Gas and Electric Company ("**PG&E**") shall extend a loan (the "**Loan**") to Customer in the amount of the loan balance (the "**Loan Balance**") pursuant to the terms of this On-Bill Financing Loan Agreement ("**Loan Agreement**") and PG&E's rate schedules E-OBF and/or G-OBF, as applicable (the "**Schedule**").

To request the Loan, Customer has submitted a completed On-Bill Financing Application and associated documentation as required by PG&E (the "**Application**"). Collectively the Application and this Loan Agreement (including any Adjustment hereunder) comprise the "Agreement".

1. Customer shall arrange for its Contractor, as identified at the end of this Agreement ("**Contractor**"), to provide the Work as described in the Application.
2. The estimated Loan Balance is set forth below. The total cost of the Work as installed, rebate/incentive for qualifying energy efficiency measures, Loan Balance, monthly payment, and loan term specified in this Loan Agreement may be adjusted, if necessary, after the Work and the post-installation inspection described in the Application and/or herein are completed (the "**Adjustment**"). The Adjustment will be calculated using the actual total cost of the Work, as installed, and the estimated energy savings (as described in the Application) of such Work. In no event will the Loan Balance be increased without Customer's written consent, even if Customer is eligible for such increased Loan Balance. Moreover, in no event will the Loan Balance exceed the maximum loan amount stipulated in the Application. Customer understands that in order to be eligible for the Loan, the initial Loan Balance for Work may not fall below the minimum loan amount, nor may the payback period exceed the maximum payback period. **Accordingly, if after the Adjustment, the Loan Balance falls below the minimum loan amount or if the simple payback period exceeds the program maximum payback period, each as described in the Application, PG&E shall have no obligation to extend the Loan, as the Work would not meet program requirements.** The Adjustment described in this paragraph will be communicated to the Customer in writing and will automatically become part of this Loan Agreement, except that any proposed increase in the Loan Balance will only become part of this Loan Agreement upon Customer's written consent to such increase.
3. **PG&E shall have no liability in connection with, and makes no warranties, expressed or implied, regarding the Work.** The Parties acknowledge and agree that PG&E is only providing the Local Agency or District cited here with financing. The Customer has independently hired contractors ("Local Agency or District Contractors") to perform the work on behalf of the Customer to qualify for financing. The Customer acknowledges and agrees that the Local Agency or District Contractors are not third party beneficiaries to this agreement between the Customer and PG&E. To the extent authorized by law and subject to appropriation of the Legislature, the Customer agrees that it will look only to Local Agency or District Contractors for any claims related to the installed equipment or its performance and that PG&E shall have no responsibility or liability, except for the payment of the loan proceeds, and the Customer shall indemnify PG&E for any claims made by the Local Agency or District Contractors against PG&E.
4. Customer represents and warrants that (a) Customer is receiving this Loan solely for Work obtained in connection with Customer's business, and not for personal, family or household purposes; (b) Customer, if not an individual or a government agency, is duly organized, validly existing and in good standing under the laws of its state of formation, and has full power and authority to enter into this Agreement and to carry out the provisions of this Agreement. Customer is duly qualified and in good standing to do business in all jurisdictions where such qualification is required; (c) this Loan Agreement has been duly authorized by all necessary proceedings, has been duly executed and delivered by Customer and is a valid and legally binding agreement of Customer duly enforceable in accordance with its terms; (d) no consent, approval, authorization, order, registration or qualification of or with any court or regulatory authority or other governmental body having jurisdiction over Customer is required for, and the absence of which would adversely affect, the legal and valid execution and delivery of this Loan Agreement, and the performance of the transactions contemplated by this Loan Agreement; (e) the execution and delivery of this Loan Agreement by Customer hereunder and the compliance by Customer with all provisions of this Loan Agreement: (i) will not conflict with or violate any Applicable Law; and (ii) will not conflict with or result in a breach of or default under any of the terms or provisions of any loan agreement or other contract or agreement under which Customer is an obligor or by which its property is bound; and (f) all factual information furnished by Customer to PG&E in the Application and pursuant to this Agreement is true and accurate.
5. The Application must include the Federal Tax Identification Number or Social Security Number of the party who will be the recipient of the checks for the rebate/incentive or any Loan proceeds. Checks may be issued directly to the Customer or its designated Contractor or both, for the benefit of the Customer, as specified below. Customer acknowledges that PG&E will not be responsible for any tax liability imposed on the Customer or its contractor in connection with the transactions contemplated under the Agreement, whether by virtue of the Loan contemplated under the Agreement, or otherwise, and Customer shall indemnify PG&E for any tax liability imposed upon PG&E as a result of the transactions contemplated under the Agreement.

<sup>1</sup> Local Agency or District as defined in California Government Code §50001 and §58004.

6. Upon completion of the Work, Customer shall send a written confirmation of completion to PG&E's On-Bill Financing Program Administrator at the address listed in Section 15. Within 60 days after receiving the confirmation, PG&E (a) will conduct a post installation inspection and project verification, including review of invoices, receipts and other documents as required by PG&E to verify the correctness of any amounts claimed by Customer; and (b) will adjust, if necessary, the total cost, incentive, Loan Balance, monthly payment, and loan term as stated above. Customer shall give PG&E reasonable access to its premises and the Work. If the Work conforms to all requirements of the Agreement and all amounts claimed by Customer as Work costs are substantiated to PG&E's reasonable satisfaction, PG&E will issue a check ("**Check**") to Customer or Contractor (as designated by Customer in Section 15) for all amounts PG&E approves for payment in accordance with the Agreement. The date of such issuance is the "**Issuance Date**". If the Check is issued to Customer, Customer shall be responsible for paying any outstanding fees due to Contractor for the Work. If the Check is less than the amount due from Customer to Contractor, Customer shall be responsible for the excess due to the Contractor.
7. Customer shall repay the Loan Balance to PG&E as provided in this Loan Agreement irrespective of whether or when the Work is completed, or whether the Work is in any way defective or deficient, and whether or not the Work delivers energy efficiency savings to Customer.
8. The monthly payments will be included by PG&E on the Account's regular energy service bills, or by separate bill, in PG&E's discretion. Regardless whether the monthly payments are included in the regular utility bill or a separate loan installment bill, the following repayment terms will apply:
  - a. The Customer agrees to repay to PG&E the Loan Balance in the number of payments listed below and in equal installments (with the final installment adjusted to account for rounding), by the due date set forth in each PG&E utility bill or loan installment bill rendered in connection with Customer's account (identified by the number set forth below ("Account")), commencing with the bill which has a due date falling at least 30 days after the Issuance Date.
  - b. If separate energy service bills and loan installment bills are provided, amounts due under this Loan Agreement as shown in the loan installment bill shall be deemed to be amounts due under each energy services bill to the Account, and a default under this Loan Agreement shall be treated as a default under the Account.
  - c. If the Customer is unable to make a full utility bill payment in a given month, payment arrangements may be made at PG&E's discretion.
  - d. Any partial bill payments received for a month will be applied in equal proportion to the energy charges and the loan obligation for that month, and the Customer may be considered in default of both the energy bill and the loan installment bill.
  - e. Further payment details are set forth below.
9. Any notice from PG&E to Customer regarding the Program or the transactions contemplated under the Loan Agreement may be provided within a PG&E utility bill or loan installment bill, and any such notices may also be provided to Customer at the address below or to the Customer's billing address of record in PG&E's customer billing system from time to time, and in each case shall be effective five (5) days after they have been mailed.
10. The Loan Balance shall not bear interest.
11. Customer may, without prepayment penalty, pay the entire outstanding loan balance in one lump sum payment provided the customer first notifies PG&E by telephoning the toll free phone number (1-800-468-4743), and by sending written notice to PG&E On-Bill Financing Program Administrator at the address listed below, in advance of making the lump sum payment. Accelerated payments that are received from Customer without PG&E's prior approval may, at PG&E's sole discretion, be applied proportionally to subsequent energy charges and Loan repayments and PG&E shall have no obligation to apply accelerated payments exclusively to reduction of the outstanding Loan.
12. The entire outstanding Loan Balance will become immediately due and payable, and shall be paid by Customer within 30 days if: (i) the Account is closed or terminated for any reason; (ii) Customer defaults under the Agreement; (iii) Customer sells the equipment forming part of the Work to any third party; or (iv) Customer becomes Insolvent. Customer becomes "Insolvent" if: (i) Customer is unable to pay its debts as they become due or otherwise becomes insolvent, makes a general assignment for the benefit of its creditors, or suffers or permits the appointment of a receiver for its business or assets or otherwise ceases to conduct business in the normal course; or (ii) any proceeding is commenced by or against Customer under any bankruptcy or insolvency law that is not dismissed or stayed within 45 days.
13. Customer understands that without limiting any other remedy available to PG&E against Contractor or Customer, **failure to repay the Loan Balance in accordance with the terms of the Agreement could result in shut-off of utility energy service, adverse credit reporting, and collection procedures, including, without limitation, legal action.**
14. If there is any conflict among the documents comprising the Agreement, the following order of priority shall apply: 1. this Loan Agreement; 2. the Application; 3. any documents attached to the Application.

## 15. LOCAL AGENCY OR DISTRICT REQUIREMENT

### a. All Payment Obligations Subject to Appropriation

The Customer acknowledges that the cost incurred pursuant to this Loan Agreement will be part of the monthly bill for electric use. All payment obligations and the Work replacement obligations of the Customer under this Loan Agreement or any related agreement or application is subject to appropriation by the Legislative body belonging to Local Agency or District cited in this loan agreement.

### b. No Lien or Encumbrance; Subordination:

(1) Notwithstanding any other provision in this Loan Agreement – , PG&E acknowledges that nothing in this Loan Agreement shall constitute a mortgage, charge, assignment, transfer, pledge, lien or encumbrance upon either the Work or any part of the buildings, structures or related facilities in which the Work is constructed, installed or situated (collectively, the "Related Facilities"). Accordingly, PG&E agrees it will not record or file any instrument that would indicate or imply it has a security interest in the Related Facilities, including but not limited to a UCC-1.

(2) In addition to the preceding paragraph (a), if this Loan Agreement were ever construed or deemed to create any such encumbrance, then: (i) this Loan Agreement shall be junior and subordinate and subject in all respects to the terms and conditions of any and all leases, and indentures related to lease revenue bonds issued by the Local Agency or District cited here or any other issuer of bonds on behalf of the Local Agency or District concerning the Related Facilities entered into in the past, the present or the future (the "Senior Security Documents"); and (ii) any term or condition of this Loan Agreement relating to any right, title or interest in the Related Facilities or other benefits derived there from shall be in all respects junior and subordinate to, and subject to the terms of, the Senior Security Documents.

16. Loan Particulars.

This table is to be completed by PG&E						
Total Cost	Incentive	Customer Buy- Down (if applicable)	Loan Balance <sup>1</sup>	Monthly Payment	Term <sup>2</sup> (months)	Number of Payments
\$ 30,625.08	\$ -	\$ -	\$ 30,625.08	\$ 315.72	97	97

Check Made Payable to Customer ☐ or Contractor ☒  
 [customer to select payment method. Note that only one check can be issued]

17. This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Federal Tax ID or Social Security #, Customer	Federal Tax ID or Social Security #, Contractor
94-1563999	80-0196823

PG&E Account # / Service Agreement #
1067794476 / 1067794663

Account Name, Customer	Name, Contractor
Primary Customer Name: SAN JOAQUIN RTD - 7735 LOWER SACRAMENTO RD # C - S Project ID: Population Non-Res OBF-50615 FA ID: 013928	EcoGreen Solutions, Corey Brophy, Program Manager

Customer Address (For OBF Check Delivery)	Contractor Address (For OBF Check Delivery)
	27671 La Paz Rd, Suite 100
	Laguna Niguel CA 92677

Name and Title of Authorized Representative of Customer	Name and Title of Authorized Representative of Contractor
	Corey Brophy, Program Manager, EcoGreen Solutions

Full Name & Title →

Full Signature →

Date Signed →

Signature of Authorized Representative of Customer

Date

ACCEPTED: Pacific Gas and Electric Company

By	Date
PG&E On-Bill Financing Authorized Representative	

Address:  
 On-Bill Financing Program  
 Mail Code N6G  
 Pacific Gas and Electric Company  
 PO Box 770000  
 San Francisco, CA 94177-0001

<sup>1</sup> The Loan Balance shall not exceed two-hundred fifty thousand dollars (\$250,000), except where, in PG&E's sole opinion, the opportunity for uniquely large energy savings exist, in which case the Loan Balance may exceed two-hundred fifty thousand dollars (\$250,000) but shall not exceed four million dollars (\$4,000,000).

<sup>2</sup> The loan term in months will be established by PG&E at the time of the OBF Loan Agreement initiation. The maximum loan term shall be one hundred and twenty (120) months.

**On-Bill Financing Program (OBF)**  
**Loan Calculation Summary Sheet**  
**Simple project payback per meter**

**Customer Name:** SAN JOAQUIN RTD - 7735 LOWER SACRAMENTO RD # C - S

**Project Number:** FA ID 013928

**Calculations from:** Original

(A) PROJECT COST FOR MEASURES	(B) REBATES or INCENTIVES	Customer Down Payment or Buy-Down	CUSTOMER TOTAL LOAN AMOUNT	(C) CUSTOMER AVERAGE RATE PER kWh	(D) CUSTOMER AVERAGE RATE PER Therm	(E) ESTIMATED ANNUAL ENERGY SAVINGS (kWh)	(F) ESTIMATED ANNUAL GAS SAVINGS (Therm)	ESTIMATED ANNUAL ENERGY COST SAVINGS	SIMPLE PAYBACK IN YEARS
\$ 30,625.08	\$ -	\$ -	\$ 30,625.08	\$ 0.32	\$ -	12,063.98	-	\$ 3,840.01	7.98

PAYBACK IN MONTHS BASED ON EXPECTED ENERGY SAVINGS	LOAN TERM (MONTHS) (1 month added for bill neutrality)	CUSTOMER FIXED MONTHLY LOAN PAYMENT	ESTIMATED MONTHLY ENERGY COST SAVINGS
96	97	\$ 315.72	\$ 320.00

(C) = (From utility bill) Total \$ amount (12-month) / Total kWh (same 12-month)

(D) = (From utility bill) Total \$ amount (12-month) / Total therm (same 12-month)



Attachment B  
Cover Page



## **LOCAL AGENCY AND DISTRICT CUSTOMERS ON-BILL FINANCING LOAN AGREEMENT**

The undersigned Local Agency or District<sup>1</sup> Customer ("**Customer**") has contracted for the provision of energy efficiency/demand response equipment and services (the "**Work**") which qualify for one or more of PG&E's applicable rebate or incentive programs. Subject to the conditions (including the process for Adjustment and preconditions to funding) set forth below, Pacific Gas and Electric Company ("**PG&E**") shall extend a loan (the "**Loan**") to Customer in the amount of the loan balance (the "**Loan Balance**") pursuant to the terms of this On-Bill Financing Loan Agreement ("**Loan Agreement**") and PG&E's rate schedules E-OBf and/or G-OBf, as applicable (the "**Schedule**").

To request the Loan, Customer has submitted a completed On-Bill Financing Application and associated documentation as required by PG&E (the "**Application**"). Collectively the Application and this Loan Agreement (including any Adjustment hereunder) comprise the "Agreement".

1. Customer shall arrange for its Contractor, as identified at the end of this Agreement ("**Contractor**"), to provide the Work as described in the Application.
2. The estimated Loan Balance is set forth below. The total cost of the Work as installed, rebate/incentive for qualifying energy efficiency measures, Loan Balance, monthly payment, and loan term specified in this Loan Agreement may be adjusted, if necessary, after the Work and the post-installation inspection described in the Application and/or herein are completed (the "**Adjustment**"). The Adjustment will be calculated using the actual total cost of the Work, as installed, and the estimated energy savings (as described in the Application) of such Work. In no event will the Loan Balance be increased without Customer's written consent, even if Customer is eligible for such increased Loan Balance. Moreover, in no event will the Loan Balance exceed the maximum loan amount stipulated in the Application. Customer understands that in order to be eligible for the Loan, the initial Loan Balance for Work may not fall below the minimum loan amount, nor may the payback period exceed the maximum payback period. **Accordingly, if after the Adjustment, the Loan Balance falls below the minimum loan amount or if the simple payback period exceeds the program maximum payback period, each as described in the Application, PG&E shall have no obligation to extend the Loan, as the Work would not meet program requirements.** The Adjustment described in this paragraph will be communicated to the Customer in writing and will automatically become part of this Loan Agreement, except that any proposed increase in the Loan Balance will only become part of this Loan Agreement upon Customer's written consent to such increase.
3. **PG&E shall have no liability in connection with, and makes no warranties, expressed or implied, regarding the Work.** The Parties acknowledge and agree that PG&E is only providing the Local Agency or District cited here with financing. The Customer has independently hired contractors ("Local Agency or District Contractors") to perform the work on behalf of the Customer to qualify for financing. The Customer acknowledges and agrees that the Local Agency or District Contractors are not third party beneficiaries to this agreement between the Customer and PG&E. To the extent authorized by law and subject to appropriation of the Legislature, the Customer agrees that it will look only to Local Agency or District Contractors for any claims related to the installed equipment or its performance and that PG&E shall have no responsibility or liability, except for the payment of the loan proceeds, and the Customer shall indemnify PG&E for any claims made by the Local Agency or District Contractors against PG&E.
4. Customer represents and warrants that (a) Customer is receiving this Loan solely for Work obtained in connection with Customer's business, and not for personal, family or household purposes; (b) Customer, if not an individual or a government agency, is duly organized, validly existing and in good standing under the laws of its state of formation, and has full power and authority to enter into this Agreement and to carry out the provisions of this Agreement. Customer is duly qualified and in good standing to do business in all jurisdictions where such qualification is required; (c) this Loan Agreement has been duly authorized by all necessary proceedings, has been duly executed and delivered by Customer and is a valid and legally binding agreement of Customer duly enforceable in accordance with its terms; (d) no consent, approval, authorization, order, registration or qualification of or with any court or regulatory authority or other governmental body having jurisdiction over Customer is required for, and the absence of which would adversely affect, the legal and valid execution and delivery of this Loan Agreement, and the performance of the transactions contemplated by this Loan Agreement; (e) the execution and delivery of this Loan Agreement by Customer hereunder and the compliance by Customer with all provisions of this Loan Agreement: (i) will not conflict with or violate any Applicable Law; and (ii) will not conflict with or result in a breach of or default under any of the terms or provisions of any loan agreement or other contract or agreement under which Customer is an obligor or by which its property is bound; and (f) all factual information furnished by Customer to PG&E in the Application and pursuant to this Agreement is true and accurate.
5. The Application must include the Federal Tax Identification Number or Social Security Number of the party who will be the recipient of the checks for the rebate/incentive or any Loan proceeds. Checks may be issued directly to the Customer or its designated Contractor or both, for the benefit of the Customer, as specified below. Customer acknowledges that PG&E will not be responsible for any tax liability imposed on the Customer or its contractor in connection with the transactions contemplated under the Agreement, whether by virtue of the Loan contemplated under the Agreement, or otherwise, and Customer shall indemnify PG&E for any tax liability imposed upon PG&E as a result of the transactions contemplated under the Agreement.

<sup>1</sup> Local Agency or District as defined in California Government Code §50001 and §58004.

6. Upon completion of the Work, Customer shall send a written confirmation of completion to PG&E's On-Bill Financing Program Administrator at the address listed in Section 15. Within 60 days after receiving the confirmation, PG&E (a) will conduct a post installation inspection and project verification, including review of invoices, receipts and other documents as required by PG&E to verify the correctness of any amounts claimed by Customer; and (b) will adjust, if necessary, the total cost, incentive, Loan Balance, monthly payment, and loan term as stated above. Customer shall give PG&E reasonable access to its premises and the Work. If the Work conforms to all requirements of the Agreement and all amounts claimed by Customer as Work costs are substantiated to PG&E's reasonable satisfaction, PG&E will issue a check ("**Check**") to Customer or Contractor (as designated by Customer in Section 15) for all amounts PG&E approves for payment in accordance with the Agreement. The date of such issuance is the "**Issuance Date**". If the Check is issued to Customer, Customer shall be responsible for paying any outstanding fees due to Contractor for the Work. If the Check is less than the amount due from Customer to Contractor, Customer shall be responsible for the excess due to the Contractor.
7. Customer shall repay the Loan Balance to PG&E as provided in this Loan Agreement irrespective of whether or when the Work is completed, or whether the Work is in any way defective or deficient, and whether or not the Work delivers energy efficiency savings to Customer.
8. The monthly payments will be included by PG&E on the Account's regular energy service bills, or by separate bill, in PG&E's discretion. Regardless whether the monthly payments are included in the regular utility bill or a separate loan installment bill, the following repayment terms will apply:
- The Customer agrees to repay to PG&E the Loan Balance in the number of payments listed below and in equal installments (with the final installment adjusted to account for rounding), by the due date set forth in each PG&E utility bill or loan installment bill rendered in connection with Customer's account (identified by the number set forth below) ("Account"), commencing with the bill which has a due date falling at least 30 days after the Issuance Date.
  - If separate energy service bills and loan installment bills are provided, amounts due under this Loan Agreement as shown in the loan installment bill shall be deemed to be amounts due under each energy services bill to the Account, and a default under this Loan Agreement shall be treated as a default under the Account.
  - If the Customer is unable to make a full utility bill payment in a given month, payment arrangements may be made at PG&E's discretion.
  - Any partial bill payments received for a month will be applied in equal proportion to the energy charges and the loan obligation for that month, and the Customer may be considered in default of both the energy bill and the loan installment bill.
  - Further payment details are set forth below.
9. Any notice from PG&E to Customer regarding the Program or the transactions contemplated under the Loan Agreement may be provided within a PG&E utility bill or loan installment bill, and any such notices may also be provided to Customer at the address below or to the Customer's billing address of record in PG&E's customer billing system from time to time, and in each case shall be effective five (5) days after they have been mailed.
10. The Loan Balance shall not bear interest.
11. Customer may, without prepayment penalty, pay the entire outstanding loan balance in one lump sum payment provided the customer first notifies PG&E by telephoning the toll free phone number (1-800-468-4743), and by sending written notice to PG&E On-Bill Financing Program Administrator at the address listed below, in advance of making the lump sum payment. Accelerated payments that are received from Customer without PG&E's prior approval may, at PG&E's sole discretion, be applied proportionally to subsequent energy charges and Loan repayments and PG&E shall have no obligation to apply accelerated payments exclusively to reduction of the outstanding Loan.
12. The entire outstanding Loan Balance will become immediately due and payable, and shall be paid by Customer within 30 days if: (i) the Account is closed or terminated for any reason; (ii) Customer defaults under the Agreement; (iii) Customer sells the equipment forming part of the Work to any third party; or (iv) Customer becomes Insolvent. Customer becomes "Insolvent" if: (i) Customer is unable to pay its debts as they become due or otherwise becomes insolvent, makes a general assignment for the benefit of its creditors, or suffers or permits the appointment of a receiver for its business or assets or otherwise ceases to conduct business in the normal course; or (ii) any proceeding is commenced by or against Customer under any bankruptcy or insolvency law that is not dismissed or stayed within 45 days.
13. Customer understands that without limiting any other remedy available to PG&E against Contractor or Customer, **failure to repay the Loan Balance in accordance with the terms of the Agreement could result in shut-off of utility energy service, adverse credit reporting, and collection procedures, including, without limitation, legal action.**
14. If there is any conflict among the documents comprising the Agreement, the following order of priority shall apply: 1. this Loan Agreement; 2. the Application; 3. any documents attached to the Application.

## 15. LOCAL AGENCY OR DISTRICT REQUIREMENT

### a. All Payment Obligations Subject to Appropriation

The Customer acknowledges that the cost incurred pursuant to this Loan Agreement will be part of the monthly bill for electric use. All payment obligations and the Work replacement obligations of the Customer under this Loan Agreement or any related agreement or application is subject to appropriation by the Legislative body belonging to Local Agency or District cited in this loan agreement.

### b. No Lien or Encumbrance; Subordination:

(1) Notwithstanding any other provision in this Loan Agreement – , PG&E acknowledges that nothing in this Loan Agreement shall constitute a mortgage, charge, assignment, transfer, pledge, lien or encumbrance upon either the Work or any part of the buildings, structures or related facilities in which the Work is constructed, installed or situated (collectively, the "Related Facilities"). Accordingly, PG&E agrees it will not record or file any instrument that would indicate or imply it has a security interest in the Related Facilities, including but not limited to a UCC-1.

(2) In addition to the preceding paragraph (a), if this Loan Agreement were ever construed or deemed to create any such encumbrance, then: (i) this Loan Agreement shall be junior and subordinate and subject in all respects to the terms and conditions of any and all leases, and indentures related to lease revenue bonds issued by the Local Agency or District cited here or any other issuer of bonds on behalf of the Local Agency or District concerning the Related Facilities entered into in the past, the present or the future (the "Senior Security Documents"); and (ii) any term or condition of this Loan Agreement relating to any right, title or interest in the Related Facilities or other benefits derived there from shall be in all respects junior and subordinate to, and subject to the terms of, the Senior Security Documents.

16. Loan Particulars.

This table is to be completed by PG&E						
Total Cost	Incentive	Customer Buy- Down (if applicable)	Loan Balance <sup>1</sup>	Monthly Payment	Term <sup>2</sup> (months)	Number of Payments
\$ 208,445.04	\$ -	\$ -	\$ 208,445.04	\$ 3,158.26	66	66

Check Made Payable to Customer ☐ or Contractor ☒  
 [customer to select payment method. Note that only one check can be issued]

17. This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Federal Tax ID or Social Security #, Customer	Federal Tax ID or Social Security #, Contractor
94-1563999	

PG&E Account # / Service Agreement #
0258689821 / 0258689251

Account Name, Customer	Name, Contractor
Primary Customer Name: SAN JOAQUIN RTD - 421 E WEBER AVE - STOCKTON Project ID: Population Non-Res OBF-50618 (SJ RTD - Weber Ave) FA ID: 013934	

Customer Address (For OBF Check Delivery)	Contractor Address (For OBF Check Delivery)

Name and Title of Authorized Representative of Customer	Name and Title of Authorized Representative of Contractor

Full Name & Title

Signature of Authorized Representative of Customer

Full Signature

Date

Date Signed

ACCEPTED: Pacific Gas and Electric Company

By	Date
PG&E On-Bill Financing Authorized Representative	

Address:  
 On-Bill Financing Program  
 Mail Code N6G  
 Pacific Gas and Electric Company  
 PO Box 770000  
 San Francisco, CA 94177-0001

<sup>1</sup> The Loan Balance shall not exceed two-hundred fifty thousand dollars (\$250,000), except where, in PG&E's sole opinion, the opportunity for uniquely large energy savings exist, in which case the Loan Balance may exceed two-hundred fifty thousand dollars (\$250,000) but shall not exceed four million dollars (\$4,000,000).

<sup>2</sup> The loan term in months will be established by PG&E at the time of the OBF Loan Agreement initiation. The maximum loan term shall be one hundred and twenty (120) months.

**On-Bill Financing Program (OBF)**  
**Loan Calculation Summary Sheet**  
**Simple project payback per meter**

**Customer Name:** SAN JOAQUIN RTD - 421 E WEBER AVE - STOCKTON

**Project Number:** FA ID 013934

**Calculations from:** Original

(A) PROJECT COST FOR MEASURES	(B) REBATES or INCENTIVES	Customer Down Payment or Buy-Down	CUSTOMER TOTAL LOAN AMOUNT	(C) CUSTOMER AVERAGE RATE PER kWh	(D) CUSTOMER AVERAGE RATE PER Therm	(E) ESTIMATED ANNUAL ENERGY SAVINGS (kWh)	(F) ESTIMATED ANNUAL GAS SAVINGS (Therm)	ESTIMATED ANNUAL ENERGY COST SAVINGS	SIMPLE PAYBACK IN YEARS
\$ 208,445.04	\$ -	\$ -	\$ 208,445.04	\$ 0.26	\$ -	149,456.53	-	\$ 38,577.70	5.40

PAYBACK IN MONTHS BASED ON EXPECTED ENERGY SAVINGS	LOAN TERM (MONTHS) (1 month added for bill neutrality)	CUSTOMER FIXED MONTHLY LOAN PAYMENT	ESTIMATED MONTHLY ENERGY COST SAVINGS
65	66	\$ 3,158.26	\$ 3,214.81

(C) = (From utility bill) Total \$ amount (12-month) / Total kWh (same 12-month)

(D) = (From utility bill) Total \$ amount (12-month) / Total therm (same 12-month)



Attachment C  
Cover Page



# GENERAL OFF-BILL AND ON-BILL FINANCING LOAN AGREEMENT

The undersigned customer ("**Customer**") has contracted for the provision of energy efficiency/demand response equipment and services (the "**Work**") which qualify for one or more of PG&E's applicable rebate or incentive programs. Subject to the conditions (including the process for Adjustment and preconditions to funding) set forth below, Pacific Gas and Electric Company ("**PG&E**") shall extend a loan (the "**Loan**") to Customer in the amount of the loan balance (the "**Loan Balance**") pursuant to the terms of this On-Bill Financing Loan Agreement ("**Loan Agreement**") and PG&E's rate schedules E-OB and/or G-OB, as applicable (the "**Schedule**").

To request the Loan, Customer has submitted a completed On-Bill Financing Application and associated documentation as required by PG&E (the "**Application**"). Collectively the Application and this Loan Agreement (including any Adjustment hereunder) comprise the "Agreement".

1. Customer shall arrange for its Contractor, as identified at the end of this Agreement ("**Contractor**"), to provide the Work as described in the Application.
2. The estimated Loan Balance is set forth below. The total cost of the Work as installed, rebate/incentive for qualifying energy efficiency measures, Loan Balance, monthly payment, and loan term specified in this Loan Agreement may be adjusted, if necessary, after the Work and the post-installation inspection described in the Application and/or herein are completed (the "**Adjustment**"). The Adjustment will be calculated using the actual total cost of the Work, as installed, and the estimated energy savings (as described in the Application) of such Work. In no event will the Loan Balance be increased without Customer's written consent, even if Customer is eligible for such increased Loan Balance. Moreover, in no event will the Loan Balance exceed the maximum loan amount stipulated in the Application. Customer understands that in order to be eligible for the Loan, the initial Loan Balance for Work may not fall below the minimum loan amount, nor may the payback period exceed the maximum payback period. **Accordingly, if after the Adjustment, the Loan Balance falls below the minimum loan amount or if the simple payback period exceeds the program maximum payback period, each as described in the Application, PG&E shall have no obligation to extend the Loan, as the Work would not meet program requirements.** The Adjustment described in this paragraph will be communicated to the Customer in writing and will automatically become part of this Loan Agreement, except that any proposed increase in the Loan Balance will only become part of this Loan Agreement upon Customer's written consent to such increase.
3. **PG&E shall have no liability in connection with, and makes no warranties, expressed or implied, regarding the Work. Customer will be responsible for any and all losses and damage it may suffer in connection with, and any claims by third parties resulting from, the Work.** Customer shall indemnify and hold harmless PG&E, its affiliates, and their respective owners, officers, directors, employees and agents thereof, from and against all claims, demands, liabilities, damages, fines, settlements or judgments which arise from or are caused by (a) any breach of the Agreement by Customer; (b) any defects or problems with the Work, or the failure of the Work to deliver any anticipated energy efficiencies; (c) Customer's failure to pay any amount due or claimed by Contractor with respect to the Work; or (d) the wrongful or negligent acts or omissions of any party (including Contractor) in the conduct or performance of the Work.
4. Customer represents and warrants that (a) Customer is receiving this Loan solely for Work obtained in connection with Customer's business, and not for personal, family or household purposes; (b) Customer, if not an individual or a government agency, is duly organized, validly existing and in good standing under the laws of its state of formation, and has full power and authority to enter into this Agreement and to carry out the provisions of this Agreement. Customer is duly qualified and in good standing to do business in all jurisdictions where such qualification is required; (c) this Loan Agreement has been duly authorized by all necessary proceedings, has been duly executed and delivered by Customer and is a valid and legally binding agreement of Customer duly enforceable in accordance with its terms; (d) no consent, approval, authorization, order, registration or qualification of or with any court or regulatory authority or other governmental body having jurisdiction over Customer is required for, and the absence of which would adversely affect, the legal and valid execution and delivery of this Loan Agreement, and the performance of the transactions contemplated by this Loan Agreement; (e) the execution and delivery of this Loan Agreement by Customer hereunder and the compliance by Customer with all provisions of this Loan Agreement: (i) will not conflict with or violate any Applicable Law; and (ii) will not conflict with or result in a breach of or default under any of the terms or provisions of any loan agreement or other contract or agreement under which Customer is an obligor or by which its property is bound; and (f) all factual information furnished by Customer to PG&E in the Application and pursuant to this Agreement is true and accurate.

5. The Application must include the Federal Tax Identification Number or Social Security Number of the party who will be the recipient of the checks for the rebate/incentive or any Loan proceeds. Checks may be issued directly to the Customer or its designated Contractor or both, for the benefit of the Customer, as specified below. Customer acknowledges that PG&E will not be responsible for any tax liability imposed on the Customer or its contractor in connection with the transactions contemplated under the Agreement, whether by virtue of the Loan contemplated under the Agreement, or otherwise, and Customer shall indemnify PG&E for any tax liability imposed upon PG&E as a result of the transactions contemplated under the Agreement.
6. Upon completion of the Work, Customer shall send a written confirmation of completion to PG&E's On-Bill Financing Program Administrator at the address listed in Section 15. Within 60 days after receiving the confirmation, PG&E (a) will conduct a post installation inspection and project verification, including review of invoices, receipts and other documents as required by PG&E to verify the correctness of any amounts claimed by Customer; (b) will adjust, if necessary, the total cost, incentive, Loan Balance, monthly payment, and loan term as stated above; and (c) if PG&E deems necessary, obtain updated financial information to verify that Customer has good credit standing (as determined by PG&E) prior to making the Loan. Customer shall give PG&E reasonable access to its premises and the Work and shall provide such updated financial information to PG&E upon request. PG&E may decline to make the Loan if PG&E determines, in its sole discretion, that Customer does not have good credit standing at that time. If the Work conforms to all requirements of the Agreement and all amounts claimed by Customer as Work costs are substantiated to PG&E's reasonable satisfaction, and PG&E is satisfied that Customer has good credit standing, PG&E will issue a check ("**Check**") to Customer or Contractor (as designated by Customer in Section 15) for all amounts PG&E approves for payment in accordance with the Agreement. The date of such issuance is the "**Issuance Date**". If the Check is issued to Customer, Customer shall be responsible for paying any outstanding fees due to Contractor for the Work. If the Check is less than the amount due from Customer to Contractor, Customer shall be responsible for the excess due to the Contractor.
7. Customer shall repay the Loan Balance to PG&E as provided in this Loan Agreement irrespective of whether or when the Work is completed, or whether the Work is in any way defective or deficient, and whether or not the Work delivers energy efficiency savings to Customer.
8. The monthly payments will be included by PG&E on the Account's regular energy service bills, or by separate bill, in PG&E's discretion. Regardless whether the monthly payments are included in the regular utility bill or a separate loan installment bill, the following repayment terms will apply:
  - a. The Customer agrees to repay to PG&E the Loan Balance in the number of payments listed below and in equal installments (with the final installment adjusted to account for rounding), by the due date set forth in each PG&E utility bill or loan installment bill rendered in connection with Customer's account (identified by the number set forth below) ("Account"), commencing with the bill which has a due date falling at least 30 days after the Issuance Date.
  - b. If separate energy service bills and loan installment bills are provided, amounts due under this Loan Agreement as shown in the loan installment bill shall be deemed to be amounts due under each energy services bill to the Account, and a default under this Loan Agreement shall be treated as a default under the Account.
  - c. If the Customer is unable to make a full utility bill payment in a given month, payment arrangements may be made at PG&E's discretion.
  - d. Any partial bill payments received for a month will be applied in equal proportion to the energy charges and the loan obligation for that month, and the Customer may be considered in default of both the energy bill and the loan installment bill.
  - e. Further payment details are set forth below.
9. Any notice from PG&E to Customer regarding the Program or the transactions contemplated under the Loan Agreement may be provided within a PG&E utility bill or loan installment bill, and any such notices may also be provided to Customer at the address below or to the Customer's billing address of record in PG&E's customer billing system from time to time, and in each case shall be effective five (5) days after they have been mailed.
10. The Loan Balance shall not bear interest.
11. Customer may, without prepayment penalty, pay the entire outstanding loan balance in one lump sum payment provided the customer first notifies PG&E by telephoning the toll free phone number (1-800-468-4743), and by sending written notice to PG&E On-Bill Financing Program Administrator at the address listed below, in advance of making the lump sum payment. Accelerated payments that are received from Customer without PG&E's prior approval may, at PG&E's sole discretion, be applied proportionally to subsequent energy charges and Loan repayments and PG&E shall have no obligation to apply accelerated payments exclusively to reduction of the outstanding Loan.

12. The entire outstanding Loan Balance will become immediately due and payable, and shall be paid by Customer within 30 days if: (i) the Account is closed or terminated for any reason; (ii) Customer defaults under the Agreement; (iii) Customer sells or transfers ownership of the equipment forming part of the Work to any third party (including as part of a sale or lease of premises or transfer of business or otherwise); or (iv) Customer becomes Insolvent. Customer becomes "Insolvent" if: (i) Customer is unable to pay its debts as they become due or otherwise becomes insolvent, makes a general assignment for the benefit of its creditors, or suffers or permits the appointment of a receiver for its business or assets or otherwise ceases to conduct business in the normal course; or (ii) any proceeding is commenced by or against Customer under any bankruptcy or insolvency law that is not dismissed or stayed within 45 days.
13. Customer understands that without limiting any other remedy available to PG&E against Contractor or Customer, **failure to repay the Loan Balance in accordance with the terms of the Agreement could result in shut-off of utility energy service, adverse credit reporting, and collection procedures, including, without limitation, legal action.**
14. If there is any conflict among the documents comprising the Agreement, the following order of priority shall apply: 1. this Loan Agreement; 2. the Application; 3. any documents attached to the Application.

15. Loan Particulars.

*This table is to be completed by PG&E*

Total Cost	Incentive	Customer Buy- Down (if applicable)	Loan Balance <sup>1</sup>	Monthly Payment	Term <sup>2</sup> (months)	Number of Payments
\$ 130,761.00	\$ -	\$ -	\$ 130,761.00	\$ 1,320.82	99	99

Check Made Payable to Customer ☐ or Contractor ☒  
 [customer to select payment method. Note that only one check can be issued]

16. This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.

Customer Details	Contractor Details
Federal Tax ID or Social Security #, Customer 94-1563999	Federal Tax ID or Social Security #, Contractor 80-0196823
PG&E Account # / Service Agreement # 1337547239 / 1337547012	
Account Name, Customer Primary Contact Name: SJ RTD - 120 N FILBERT ST - STOCKTON Project ID: Population Non-Res OBF-50614 FA ID: 013927	Name, Contractor EcoGreen Solutions
Customer Address (For OBF Check Delivery)	Contractor Address (For OBF Check Delivery)
	27671 La Paz Rd, Suite 100
	Laguna Niguel CA 92677

Full Name & Title

Name and Title of Authorized Representative of Customer	Name and Title of Authorized Representative of Contractor
	Corey Brophy, Program Manager

Full Signature

Signature of Authorized Representative of Customer

Date Signed

Date

ACCEPTED: Pacific Gas and Electric Company

By	Date
PG&E On-Bill Financing Authorized Representative	

Address:  
 On-Bill Financing Program  
 Mail Code N6G  
 Pacific Gas and Electric Company  
 PO Box 770000  
 San Francisco, CA 94177-0001

<sup>1</sup> The Loan Balance shall not exceed two-hundred fifty thousand dollars (\$250,000), except where, in PG&E's sole opinion, the opportunity for uniquely large energy savings exist, in which case the Loan Balance may exceed two-hundred fifty thousand dollars (\$250,000) but shall not exceed four million dollars (\$4,000,000).

<sup>2</sup> The loan term in months will be established by PG&E at the time of the OBF Loan Agreement initiation. The maximum loan term shall be one hundred and twenty (120) months.

**On-Bill Financing Program (OBF)**  
**Loan Calculation Summary Sheet**  
**Simple project payback per meter**

**Customer Name:** SJ RTD - 120 N FILBERT ST - STOCKTON

**Project Number:** FA ID: 013927

**Calculations**  
**from:** Original

(A) PROJECT COST FOR MEASURES	(B) REBATES or INCENTIVES	Customer Down Payment or Buy- Down	CUSTOMER TOTAL LOAN AMOUNT	(C) CUSTOMER AVERAGE RATE PER kWh	(D) CUSTOMER AVERAGE RATE PER Therm	(E) ESTIMATED ANNUAL ENERGY SAVINGS (kWh)	(F) ESTIMATED ANNUAL GAS SAVINGS (Therm)	ESTIMATED ANNUAL ENERGY COST SAVINGS	SIMPLE PAYBACK IN YEARS
\$ 130,761.00	\$ -	\$ -	\$ 130,761.00	\$ 0.23	\$ -	70,713.79	-	\$15,979.70	8.18

PAYBACK IN MONTHS BASED ON EXPECTED ENERGY SAVINGS	LOAN TERM (MONTHS) (1 month added for bill neutrality)	CUSTOMER FIXED MONTHLY LOAN PAYMENT	ESTIMATED MONTHLY ENERGY COST SAVINGS
98	99	\$ 1,320.82	\$ 1,331.64

(C) = (From utility bill) Total \$ amount (12-month) / Total kWh (same 12-month)

(D) = (From utility bill) Total \$ amount (12-month) / Total therm (same 12-month)